NEW APPLICATION

ORIGINAL



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# BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

2010 APR 30 P 4: 42

AZ CORP COMMISSION DOCKET CONTROL Arizona Corporation Commission DOCKETED

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W-02327A-10-0169

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES

Docket No. W-02327A-10-\_\_\_\_

RATE APPLICATION

The East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies" or "Applicants"), hereby submit this consolidated rate application for an increase in water rates. This application is consolidated for rate making purposes because the Companies are seeking to consolidate into one entity as well.

#### SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3);

- Plant Descriptions (see Exhibit 4);
- ADEQ Compliance Status Report (see Exhibit 5); and
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6).

RESPECTFULLY SUBMITTED this 30<sup>th</sup> day of April, 2010.

**MOYES SELLERS & SIMS** 

Stew Wene

Original and 13 copies of the foregoing filed this 30<sup>th</sup> day of April, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly Herbert

# **EXHIBIT 1**

#### BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

SANDRA D. KENNEDY

ITS WATER RATES

GARY PIERCE PAUL NEWMAN

**BOB STUMP** 

KRISTIN K. MAYES, CHAIRMAN

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN

DIRECT TESTIMONY OF SONN S. ROWELL

# Q-1 Please state your name and current employment position:

A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and managing member of Desert Mountain Analytical Services PLLC.

# Q-2 Describe your educational and professional background:

A-2 I have a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting, and have held part-time teaching positions at Mesa Community College. After employment with the Utilities Division of the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

A-3 I have been retained by Southwestern Utility Management to prepare rate and finance applications for submittal to the Arizona Corporation Commission on behalf of the East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies").

# Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Companies' gross revenue requirements taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income required rate of return for the historic twelve month period, and other relevant factors as well as to sponsor certain exhibits in support of the rate and finance applications.

# Q-5 Please summarize the Companies' proposal.

A-5 The Companies are seeking an increase in gross revenue of approximately \$400,000, or a rate increase of approximately 130%, for its customers to pay for increased operational expenses and needed improvements that will be funded with a loan of \$3,000,000 from the Water Infrastructure Finance Authority ("WIFA").

# Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable rate in order to ensure the Companies can earn sufficient revenue to pay the debt service on the proposed WIFA loan and provide adequate and reliable water service. Based upon my analysis, I

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A-17 Yes.

# **EXHIBIT 2**

Test Year Ended December 31, 2009

#### Schedule A-1

Required for:

Title: Computation of Increase in Gross Revenue Requirements.

All Utilities

Explanation: Schedule showing computation of increase in gross revenue requirements and spread of revenue increase by customer classification.	·		Class A Class B Class C Class D	
			Special Reqmt	
	Original Cos	st	RCND	
1. Adjusted Rate Base		95 (a)		(a)
2. Adjusted Operating Income		54 (b)		(b)
3. Current Rate of Return	6.23	3%		
4. Required Operating Income	\$ 36,54	40		
5. Required Rate of Return	10.00	)%		
6. Operating Income Deficiency (4 - 2)	\$ 13,78	35		
7. Gross Revenue Conversion Factor	1.660	57 (c)		(c)
8. Increase in Gross Revenue Requirements (6 x 7)	\$ 22,97	76		
9. Proposed Revenue	\$ 764,02	21		
10. Required Operating Margin	35.40	5%		
11. Required Operating Income (9 x 10)	\$ 270,92	22		
12. Operating Income Deficiency (11 - 2)	\$ 248,16	58		
13. Gross Revenue Conversion Factor	1.66	57		
13. Increase in Gross Revenue Requirements (12 x 13)	\$ 413,61	6		
DSCR check calculation				
14. Proposed Operating Income	\$ 270,92	22		
15. Annual Proposed Debt Service Amount	237,58	34		
16. Debt Service Coverage Ratio (14 / 15)	1.1	14		

Customer Classification	R	Adjusted evenue at sent Rates	evenue at roposed Rates	]	Dollar Increase	Percent Increase	
Residential	\$	296,315	\$ 695,417	\$	399,102	134.69%	(d)
Commercial					-		
Industrial					-		
Other		3,724	3,724			0.00%	
Total	\$	300,039	\$ 699,141	\$	399,102	133.02%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

#### Schedule A-2

Title: Summary Results of Operations

Duni	anation:
EAU	ananon.

Schedule showing comparative operating results for the test year and the 2 fiscal years ended prior to the end of the test year, compared with the projected year.

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	
	Speci Reqmt	

		Prior	Ye	ar <u>ş</u>	Test	Ye	<u>ar</u>	Projecte	<u>d 1</u>	<u>Year</u>
	3	ear End	•	Year End	Actual		Adjusted	Present	F	roposed
	3	1-Dec-06	3	1-Dec-07	Rates		Rates	Rates		Rates
Description		(a)		(a)	 (a)		(b)	 (c)		(c)
1. Gross Revenues	\$	288,330	\$	264,265	\$ 300,040	\$	285,521	\$ 285,521	\$	699,136
2. Revenue Deductions & Operating Expenses		(300,335)		(288,717)	(325,216)		(262,767)	(262,767)		(428,214)
3. Operating Income	\$	(12,005)	\$	(24,452)	\$ (25,176)	\$	22,754	\$ 22,754	\$	270,922
4. Other Income and Deductions		-		-			-	•		-
5. Interest Expense		(14,529)		(10,742)	(1,550)		(149,515)	(149,515)		(149,515)
6. Net Income	\$	(26,534)	\$	(35,194)	\$ (26,726)	\$	(126,761)	\$ (126,761)	\$	121,407
7. Earned Per Average Common Share*	\$	(66.34)	\$	(87.99)	\$ (66.82)	\$	(316.90)			
8. Dividends Per Common Share*		-		-	-		-			
9. Payout Ratio*		0.00%		0.00%	0.00%		0.00%			
10. Return on Average Invested Capital		-12.42%		-15.72%	-6.06%		-28.76%	-8.58%		8.22%
11. Return on Year End Capital		-14.74%		-13.14%	-8.45%		-234.92%			
12. Return on Average Common Equity		-15.50%		-25.32%	-17.70%		-83.96%	-111.62%		106.90%
13. Return on Year End Common Equity		-27.94%		-19.23%	-49.53%		-234.92%			
14. Times Bond Interest Earned - Before Inc Tax		-66.20%		-131,06%	-1139.05%		-25.19%	-25.19%		224,14%
15. Times Total Interest and Preferred Dividends										
Earned - After Income Taxes		282.63%		427.63%	1824,27%		184.78%	184.78%		18.80%

Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

\*Optional for projected year

Test Year Ended December 31, 2009

Schedule B-1

Title: Summary of Original Cost

and RCND

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing elements of adjusted original cost	Class B	
and RCND rate bases.	Class C	П
	Class D	$\Box$
	Specl Reqmt	

	iginal Cost ate Base*		RCND Rate Base*	<b></b>
1. Gross Utility Plant in Service	\$ 911,132			
2. Less: Accumulated Depreciation	(526,856)	+		
3. Net Utility Plant in Service	\$ 384,276	(a)		(b)
Less:				
4. Advances in Aid of Construction	47,579	(c)		(c)
5. Contributions in Aid of Construction	-	(c)		(c)
Add:				
6. Allowance for Working Capital	28,698	(d)		(d)
7. Total Rate Base	\$ 365,395	(e)		(e)

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

<sup>\*</sup> Including pro forma adjustments

Test Year Ended December 31, 2009

#### Schedule B-2

Title: Original Cost Rate Base Proforma Adjustments

			Required	for: All U	Itilities 3
Explanation:			-	Class	A T
Schedule showing pro forma adjustn	nents t	o gross plant		Class	B
in service and accumulated depreciat	tion fo	r the original		Class	C
cost rate base.				Class	D
				Speci	Reqmt
		tual at End Fest Year (a)	Pro forma Adjustment	•	isted at End Test Year (b)
<ol> <li>Gross Utility Plant in Service</li> <li>Less: Accumulated Depreciation</li> </ol>	\$	911,132 (526,856)		\$	911,132 (526,856)
3. Net Utility Plant in Service	\$	384,276	\$ -	\$	384,276

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended December 31, 2009

#### Schedule B-5

Title: Computation of Working Capital

	Required for:	All Utilities	X	ĺ
Explanation:		Class A		
Schedule showing computation of working capital allowance.		Class B		
		Class C		
		Class D		
		Specl Reqmt		

	Amount			
1. Cash working capital				
1/24th Purchased Power	\$	3,013		
1/24th Purchased Water		-		
1/8th Operation & Maintenance Expense		25,685		
2. Materials and Supplies Inventories		-	(a)	
3. Prepayments		_	(a)	
4. Total Working Capital Allowance	\$	28,698	_(b)	

#### NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:	Recap Schedules
(a) E-1	(b) B-1

Test Year Ended December 31, 2009

Schedule C-1

Title: Adjusted Test Year Income

Sta	tem	ent
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	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
including pro forma adjustments.		Class C	
		Class D	
		Specl Reqmt	

			ual for Test r Ended (a)		Proforma ljustments	Re	Fest Year sults After ro Forma		F	Proposed Rate		justed Test ear With
	Description	3	1-Dec-09	Ref	(b)	Ac	djustments	Ref	)	Increase	Ra	te Increase
	Operating Revenues:									·· -		
461	Metered Water Revenue	\$	281,796			\$	281,796	I	\$	413,616	\$	695,412
461.1	Surcharge Revenue		14,519	A	\$ (14,519)		0					
	Other Water Revenue		3,724		, , ,		3,724					3,724
	Total Operating Revenue	\$	300,040		\$ (14,519)	\$	285,521		\$	413,616	\$	699,136
	Operating Expenses:											
601	Salaries & Wages	\$	(958)	$\boldsymbol{B}$	\$	\$	-				\$	-
610	Purchased Water		1,700	C	(1,700)		-					-
615	Purchased Power		72,314				72,314					72,314
	Chemicals		792				792					792
620	Repairs & Maintenance		15,953				15,953					15,953
621	Office Supplies and Expense		13,078				13,078					13,078
630	Outside Services		126,817				126,817					126,817
635	Water Testing		8,008				8,008					8,008
641	Rental Expense		-				-					-
650	Transportation Expense		21,419				21,419					21,419
	Insurance - General Liability		6,565				6,565					6,565
659	Insurance - Health and Life		-				-					-
666	Rate Case Expense		4,618	D	8,000		12,618					12,618
675	Miscellaneous Expense		229				229					229
403	Depreciation & Amortization		27,353	E	38,899		66,252					66,252
408	Taxes Other Than Income		(169)	F	169		-					-
408.11	Property Taxes		19,976				19,976					19,976
409	Income Taxes		7,521	_G_	 (108,775)		(101,254)	J		165,448		64,193
	Total Operating Expenses	\$	325,216		\$ (62,449)	\$	262,767		\$	165,448	\$	428,214
	OPERATING INCOME/(LOSS)	\$	(25,176)		\$ 47,930	\$	22,754	(c)	\$	248,168	\$	270,922
	Other Income/(Expense):											
419	Interest Income	\$	-			\$	-				\$	-
421	Non-Utility Income		-				-					-
426	Miscellaneous Non-Utility Expenses		-				•					•
427	Interest Expense		(1,550)	Н	(147,965)		(149,515)				_	(149 <u>,515</u> )
	Total Other Income/(Expense)	\$	(1,550)		\$ (147,965)	\$	(149,515)		\$	•	\$	(149,515)
	NET INCOME/(LOSS)	\$	(26,726)		\$ (100,035)	\$	(126,761)		s	248,168	\$	121,407

Note: For combination utilities, above information should be presented in tôtal and by department. Actual Test Year amounts are transferred from Schedule C-1a.

Supporting Schedules:

Recap Schedules:

(a) C-1a

(c) A-1

Test Year Ended December 31, 2009

#### Schedule C-1a

Title: Adjusted Test Year Income Statements by Company

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
for each of the three companies separately.		Class C	
		Class D	
		Speci Reqmt	

				Act	ual for Test Yea	r Ei	nded 31-Dec-0	9	
	Description		East Slope Water		Antelope Run Water		Indiada Water Company		Total Consolidated Company
	Operating Revenues:		17 4164		.,		Company		Сопрану
	Metered Water Revenue	\$	203,436		50,348	\$	28,012	\$	281,796
		Ψ	="		1,886	φ	861	Ψ	14,519
	Surcharge Revenue		11,772		-				•
<b>4</b> 74	Other Water Revenue		3,250		347		127		3,724
	Total Operating Revenue	\$	218,459	\$	52,581	\$	29,000	\$	300,040
	Operating Expenses:								
601	Salaries & Wages	\$	-	\$	-	\$	(958)	\$	(958)
610	Purchased Water		-		-		1,700		1,700
615	Purchased Power		52,801		17,695		1,818		72,314
618	Chemicals		460		166		166		792
620	Repairs & Maintenance		11,685		3,358		910		15,953
621	Office Supplies and Expense		8,592		2,825		1,661		13,078
630	Outside Services		94,848		22,357		9,612		126,817
635	Water Testing		3,980		1,899		2,129		8,008
641	Rental Expense		-		-		-		-
650	Transportation Expense		11,822		5,909		3,688		21,419
657	Insurance - General Liability		6,491		25		49		6,565
659	Insurance - Health and Life		-		-				=
666	Rate Case Expense		1,775		1,404		1,439		4,618
675	Miscellaneous Expense		229		-		_		229
	Depreciation & Amortization		12,474		9,803		5,076		27,353
	Taxes Other Than Income		(202)		33		-		(169)
408.11	Property Taxes		16,001		2,563		1,412		19,976
	Income Taxes	\$	7,521	_	•				7,521
	Total Operating Expenses	\$	228,477	\$	68,037	\$	28,702	\$	325,216
	OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(15,456)	\$	298	\$	(25,176)
	Other Income/(Expense):								
419	Interest Income							\$	-
421	Non-Utility Income								-
	Miscellaneous Non-Utility Expenses								-
	Interest Expense		(1,544)		(6)				(1,550)
	Total Other Income/(Expense)	\$	(1,544)	\$	(6)	\$	-	\$	(1,550)
	NET INCOME/(LOSS)	<u>-</u> _	(11,562)	•	(15,462)	\$	298	\$	(26,726)

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2

C-1

Test Year Ended December 31, 2009

Title: Income Statement Proforma Adjustments

Schedule C-2

Fynlanation									24	Required for: All Utilities Class A	<u></u>	×
Schedule itemizing pro forma adjustments to the test year	adjustments	to the test	year								Class B	Т.
income statement.											Class C	
											Class D	
											Specl Reqmt	
											Total (a)	
Description	Ą	8	၁	۵	H	Œ	5	H	I	r	Adjustments	
Revenues:												
Metered Water Revenue									\$ 413,616		\$ 413,616	
Other Water Revenue	\$ (14,519)										(14,519)	
Expenses:												
Salaries & Wages		\$ 958									958	
Purchased Water			\$ (1,700)									
Rate Case Expense			•	\$ 8,000							8,000	
Depreciation & Amortization				•	\$ 38,899						38,899	
Taxes Other Than Income						\$ 169						
Income Taxes							\$ (101,254)			\$ 165,448	64,193	
Other Income/(Expense):												
Interest Income											,	
Interest Expense								\$ (147,965)			(147,965)	
									Total,	Total Adjustments \$\square*	\$ 363,182	

Adjustment Descriptions:

A - Remove surcharge revenue from adjusted test year for revenue amount during test year.

B - Adjust for non-recurring expense.

C - Adjust for expense that will be non-recurring expense due to consolidation of the three companies.

D - To increase test year expenses for proforma rate case expense.

E - To increase depreciation expense for proposed rates per Schedule C-2c.

F - Adjust for non-recurring expense.

G - Adjust test year income tax expense per Schedule C-2a.

H - Increase expense to include proforma interest expense on the proposed WIFA loan.

Increase metered water revenue per calculation on Schedule A-1.

J - Increase income taxes for proposed rates per calculation on Schedule C-2b.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules:

Recap Schedules:

(a) C-1

Test Year Ended December 31, 2009

Schedule C-2a
Title: Income Statement Proforma
Adjustments

# CALCULATION OF OPERATING INCOME ADJUSTMENT G TO TEST YEAR INCOME TAX EXPENSE

#### STATE INCOME TAX CALCULATION:

Operating Income/(Loss) Before Taxes Less: Estimated Interest Expense Arizona Taxable Income	\$	(78,500) (149,515) (228,015)	
Arizona Income Tax Rate		6.9680%	
Arizona Income Tax	Expense		\$ (15,888)
FEDERAL INCOME TAX CALCULATION:			
Operating Income/(Loss) Before Taxes	\$	(78,500)	
Less: Arizona Income Tax Estimated Interest Expense	\$	(15,888) (149,515)	
Federal Taxable Income	\$	(243,903)	
Federal Income Tax Rate		35.0000%	
Federal Income Tax	Expense		\$ (85,366)
Adjusted T	est Year Income	Tax Expense	\$ (101,254)
Tes	st Year Income	Tax Expense	7,521
Total Ad	justment G to I	ncome Taxes	\$ (108,775)

Test Year Ended December 31, 2009

Schedule C-2b Title: Income Statement Proforma Adjustments

# CALCULATION OF OPERATING INCOME ADJUSTMENT K TO PROPOSED INCOME TAX EXPENSE

Revenue Operating Expenses Excluding Income Tax Estimated Interest Expense Arizona Taxable Income Arizona Income Tax Rate Arizona Income Tax Expense	\$	699,136 364,021 147,965	\$	187,150 6.9680%	. \$	13,041
Federal Taxable Income			\$	174,110		
Federal Tax on 1st Income Range (\$1 - \$50,000) @ 15% Federal Tax on 2nd Income Range (\$50,001 - \$75,000) @ 25% Federal Tax on 3rd Income Range (\$75,001 - \$100,000) @ 34% Federal Tax on 4th Income Range (\$100,001 - \$335,000) @ 39% Federal Tax on 5th Income Range (\$335,001 - \$10M) @ 34%			\$	7,500 6,250 8,500 28,903		
Total Federal Income Tax Expense						51,153
Combined Federal and State Income Tax Expense					\$	64,193
Adjusted Test Year Income Tax Expense						(101,254)
Adjustment to Proposed Income Tax Expense					\$	165,448
Applicable Federal Income Tax Rate						36.87%
Required Operating Income Adjusted Test Year Operating Income/(Loss) Proposed Increase In Operating Income	\$	270,922 22,754	\$	248,168		
Income Taxes On Proposed Revenue Income Taxes On Test Year Revenue Proposed Revenue Increase For Income Taxes	\$	64,193 (101,254)	\$	165,448		
Total Pro	pos	sed Increas	e In	Revenue	\$	413,616

Test Year Ended December 31, 2009

# Schedule C-3

Title: Computation of Gross Revenue

Conversion Factor

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing incremental taxes on gross revenues and		Class B	
the development of a gross revenue conversion factor.		Class C	
		Class D	
		SpecI Reqmt	

Description	Calculation
Revenue	1.0000
Combined Federal And State Tax Rate	(0.4197)
Rounding adjustment	0.0197
Subtotal	0.6000
Gross Revenue Conversion Factor = 1/Operating Income %	1.666678
CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:	
Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	6.9680%
Federal Taxable Income	93.0320%
Federal Income Tax Rate	35.0000%
Effective Federal Income Tax Rate	32.5612%
Combined Federal And State Income Tax Rates	41.9680%

Test Year Ended December 31, 2009

#### Schedule E-1

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
ALL COMPANIES CONSOLIDATED		Speci Reqmt	Г

,		st Year At 1-Dec-09		rior Year 1-Dec-08	rior Year 1-Dec-07
ASSETS					<del></del>
Property, Plant & Equipment: (a)					
101 Utility Plant In Service	\$	911,132	\$	876,729	\$ 803,943
103 Property Held for Future Use		•		-	-
105 Construction Work in Process		2,854		-	-
108 Accumulated Depreciation		(526,856)		(491,982)	 (464,811)
Total Property Plant & Equipment	\$	387,130	\$	384,747	\$ 339,132
Current Assts:					
131 Cash	\$	10,461	\$	19,871	\$ 5,446
135 Temporary Cash Investments		-		•	-
141 Customer Accounts Receivable		(6,723)		(226)	92
146 Notes/Receivables from Associated Companies		15,114		15,114	14,114
151 Plant Material and Supplies		-		-	-
162 Prepayments		2.000		• • • • • • • • • • • • • • • • • • • •	-
174 Miscellaneous Current and Accrued Assets		3,000		3,000	 3,000
Total Current Assets	\$	21,852	\$	37,759	\$ 22,652
TOTAL ASSETS	\$	408,982	\$	422,506	\$ 361,784
LIABILITIES and CAPITAL					
Capitalization: (b)					
201 Common Stock Issued	\$	46,300	\$	46,300	\$ 46,300
211 Paid in Capital in Excess of Par Value		38,996		27,932	(6,895)
215 Retained Earnings		(49,890)		(38,368)	(18,364)
218 Proprietary Capital		18,553		35,005	 45,315
Total Capital	\$	53,959	\$	70,869	\$ 66,356
Current Liabilities:					
231 Accounts Payable	\$	89,203	\$	88,115	\$ 26,394
232 Notes Payable (Current Portion)		-		-	20,200
234 Notes/Accounts Payable to Associated Companies		35,114		15,114	14,114
235 Customer Deposits		27,723		30,191	5,180
236 Accrued Taxes		(19)		1,220	4,519
241 Miscellaneous Current and Accrued Liabilities		-		937	373
Total Current Liabilities	-\$	152,021	\$	135,577	\$ 70,780
224 Long-Term Debt (Over 12 Months)	\$	155,423	\$	168,481	\$ 149,950
Deferred Credits:		40.500			#4.600
252 Advances In Aid Of Construction	\$	47,579	\$	47,579	\$ 74,698
271 Contributions In Aid Of Construction		-		•	-
272 Less: Amortization of Contributions		-		•	•
281 Accumulated Deferred Income Tax		47.570		40.550	74.608
Total Deferred Credits	\$	47,579	\$	47,579	\$ 74,698
Total Liabilities	\$	355,023	\$	351,637	\$ 295,428
TOTAL LIABILITIES and CAPITAL	\$	408,982	S	422,506	\$ 361,784
Supporting Schedules:	Rec	ap Schedule	s:		

(a) E-5, E-1a, E-1b, E-1c

Test Year Ended December 31, 2009

#### Schedule E-1a

Title: Comparative Balance

Sheet

	Required for:	All Utilities	[X]
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
EAST SLOPE WATER COMPANY ONLY		Specl Reqmt	

			st Year At 1-Dec-09		rior Year 11-Dec-08		rior Year 1-Dec-07
ASSETS Property, Plant & Equipment 101 Utility Plant In Service 103 Property Held for Future Use 105 Construction Work in Proces	<b>;</b>	\$	558,057	\$	530,665	\$	513,161
108 Accumulated Depreciation	,,,		(354,367)		(335,544)		(317,844)
Total Property Plant & Equip	oment	\$	203,690	\$	195,121	\$	195,317
Current Assts: 131 Cash 135 Temporary Cash Investments		\$	8,801	\$	11,470	\$	1,795
<ul><li>141 Customer Accounts Receival</li><li>146 Notes/Receivables from Asso</li><li>151 Plant Material and Supplies</li><li>162 Prepayments</li></ul>	ole		(8,254) 13,114		13,114		13,114
174 Miscellaneous Current and A Total Current Assets	ccrued Assets	\$	13,661	\$	24,584	\$	14,909
TOTAL ASSETS		\$	217,351	\$	219,705	S	210,226
LIABILITIES and CAPIT Capitalization: (b)	AL						
201 Common Stock Issued		\$	5,000	\$	5,000	\$	5,000
211 Paid in Capital in Excess of I	Par Value		8,768		8,768		8,768
215 Retained Earnings			(36,475)		(24,712)		(15,990)
218 Proprietary Capital Total Capital		\$	(22,707)	\$	(10,944)	\$	(2,222)
Current Liabilities: 231 Accounts Payable 232 Notes Payable (Current Porti		\$	56,616	\$	41,775	\$	21,544 20,200
234 Notes/Accounts Payable to A	associated Companies		21,904		23,821		4,680
235 Customer Deposits 236 Accrued Taxes			196		23,821		3,276
241 Miscellaneous Current and A	conjed Liabilities		170		937		373
Total Current Liabilities	corada Elabarrios	\$	78,716	\$	66,772	\$	50,073
224 Long-Term Debt (Over 12 M	Ionths)	\$	155,423	\$	157,958	\$	135,627
Deferred Credits: 252 Advances In Aid Of Constru 271 Contributions In Aid Of Con 272 Less: Amortization of Contr 281 Accumulated Deferred Incon	struction ibutions	\$	5,919	\$	5,919	\$	26,748
Total Deferred Credits	en e	\$	5,919	\$	5,919	\$	26,748
Total Liabilities		\$	240,058	\$	230,649	\$	212,448
TOTAL LIABILITIES and	i CAPITAL	<u>s</u>	217,351	S	219,705	\$	210,226
Supporting Schedules:		Rec	ap Schedules	S:			

Supporting Sci (a) E-5

Test Year Ended December 31, 2009

Schedule E-1b

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	Г
ANTELOPE RUN WATER COMPANY ONLY		Specl Reqmt	

HITELOTE RUN WATER COMPANI ONLI					opec	
	Test Year At 31-Dec-09		Prior Year 31-Dec-08			rior Year I-Dec-07
ASSETS						
Property, Plant & Equipment: (a) 101 Utility Plant In Service	\$	254,582	\$	250,935	\$	218,428
103 Property Held for Future Use		2,854				
105 Construction Work in Process 108 Accumulated Depreciation		(119,552)		(107,033)		(95,341)
Total Property Plant & Equipment	\$	137,884	\$	143,902	\$	123,087
Current Assts:	\$	949	\$	3,683	\$	634
131 Cash	Ð	747	ф	3,003	J	0.5-
135 Temporary Cash Investments 141 Customer Accounts Receivable		2,294		92		92
146 Notes/Receivables from Associated Companies 151 Plant Material and Supplies 162 Prepayments		-,		-		,-
174 Miscellaneous Current and Accrued Assets						
Total Current Assets	\$	3,243	\$	3,775	\$	726
TOTAL ASSETS	S	141,127	\$	147,677	\$	123,813
LIABILITIES and CAPITAL						
Capitalization: (b)	•		\$		\$	
201 Common Stock Issued	\$	-	Þ	-	Þ	-
211 Paid in Capital in Excess of Par Value						
215 Retained Earnings		29,853		46,305		56,615
218 Proprietary Capital Total Capital	\$	29,853	\$	46,305	\$	56,615
Current Liabilities:						
231 Accounts Payable	\$	29,054	\$	38,442	\$	4,558
232 Notes Payable (Current Portion)						
234 Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
235 Customer Deposits		5,139		5,740 416		576
236 Accrued Taxes		307		410		370
241 Miscellaneous Current and Accrued Liabilities Total Current Liabilities	\$	69,614	\$	59,712	\$	19,248
224 Long-Term Debt (Over 12 Months)	\$	-	\$	-	\$	-
Defeπed Credits:	_	41.770	•	41.660	ø	47.050
252 Advances In Aid Of Construction 271 Contributions In Aid Of Construction 272 Less: Amortization of Contributions 281 Accumulated Deferred Income Tax	\$	41,660	\$	41,660	\$	47,950
Total Deferred Credits	\$	41,660	\$	41,660	\$	47,950
Total Liabilities	\$	111,274	\$	101,372	\$	67,198
TOTAL LIABILITIES and CAPITAL	\$	141,127	\$	147,677	<b>S</b> ,	123,813
Supporting Schedules:	Rec	ap Schedule	s:			

(a) E-5

(a) E-5

Test Year Ended December 31, 2009

#### Schedule E-1c Title: Comparative Balance Sheet

r1				Req	uired for:		Utilities
	anation:					Clas	F
	dule showing comparative balance sheets at t					Clas	s B
test y	ear and the 2 fiscal years ended prior to the t	est yea	r.			Clas	s C
						Clas	s D
<u>INDI</u>	ADA WATER COMPANY ONLY					Spec	l Reqmt
			st Year At 1-Dec-09		rior Year 1-Dec-08		rior Year 1-Dec-07
	ASSETS		****				
	Property, Plant & Equipment: (a)						
101	Utility Plant In Service	\$	98,493	\$	95,129	\$	72,354
	Property Held for Future Use		_		-		-
	Construction Work in Process		-		-		•
108	Accumulated Depreciation		(52,937)		(49,405)		(51,626)
	Total Property Plant & Equipment	\$	45,556	\$	45,724	\$	20,728
	Current Assts:						
131	Cash	\$	711	\$	4,718	\$	3,017
	Temporary Cash Investments	•		Ψ	*,1 **	•	2,021
	Customer Accounts Receivable		(763)		(318)		-
	Notes/Receivables from Associated Companies		2,000		2,000		1,000
	Plant Material and Supplies		_,		-,		
	Prepayments						
	Miscellaneous Current and Accrued Assets		3,000		3,000		3,000
	Total Current Assets	\$	4,948	\$	9,400	\$	7,017
	TOTAL ASSETS	\$	50,504	\$	55,124	s	27,745
	LIABILITIES and CAPITAL						
	Capitalization: (b)						
201	Common Stock Issued	\$	41,300	\$	41,300	\$	41,300
211	Paid in Capital in Excess of Par Value		30,228		19,164		(15,663)
215	Retained Earnings		(13,415)		(13,656)		(2,374)
218	Proprietary Capital		(11,300)		(11,300)		(11,300)
	Total Capital	\$	46,813	\$	35,508	\$	11,963
	Current Liabilities:						
	Accounts Payable	\$	3,533	\$	7,898	\$	2 <del>9</del> 2
	Notes Payable (Current Portion)						
	Notes/Accounts Payable to Associated Companies		680		(70		500
	Customer Deposits		(522)		630		500 667
	Accrued Taxes Miscellaneous Current and Accrued Liabilities		(322)		565		007
241	Total Current Liabilities	<u> </u>	3,691	\$	9,093	\$	1,459
224	Long-Term Debt (Over 12 Months)	\$	, . _	\$	10,523	\$	14,323
224	_	J		4	10,525	J	11,322
252	Deferred Credits: Advances In Aid Of Construction	\$	_	\$	_	\$	_
	Contributions In Aid Of Construction	•	_	J	_	Ψ	_
_	Less: Amortization of Contributions						
	Accumulated Deferred Income Tax						
201	Total Deferred Credits	-\$	-	\$	<del></del>	\$	-
	Total Liabilities	\$	3,691	\$	19,616	\$	15,782
	TOTAL LIABILITIES and CAPITAL	-\$	50,504	<u>-</u>	55,124	s	27,745
		_	ip Schedules	-	JJ9124	.,	=1,1170
	Supporting Schedules:	Rece	th periodicites	٠.			

Test Year Ended December 31, 2009

#### Schedule E-2

Title: Comparative Income Statements

Explanation: Schedule showing comparative income statements for the test year and the 2 fiscal years ended prior to the test year.  ALL COMPANIES CONSOLIDATED				Requ	ired for:	Class Class Class	B B
		Test Year Prior Year Ended Ended 31-Dec-09 31-Dec-08		Ended		ior Year Ended -Dec-07	
	Revenues: (a)						
	Metered Water Revenue	\$	281,796	\$	261,783	\$	284,144
461.1	Surcharge Revenue		14,519		-		-
474	Other Water Revenue		3,724		2,482		4,186
	Total Revenues	\$	300,040	\$	264,265	\$	288,330
	Operating Expenses (a)						
601	Salaries & Wages	\$	(958)	\$	68,400	\$	100,000
610	Purchased Water		1,700		2,150		4,009
615	Purchased Power		72,314		68,922		73,063
618	Chemicals		792		-		_
620	Repairs and Maintenance		15,953		22,983		13,671
	Office Supplies and Expense		13,078		28,939		9,779
	Outside Services		126,817		22,457		3,157
	Water Testing		8,008		5,017		2,235
	Rents		<b>.</b>		3,600		4,800
	Transportation Expense		21,419		14,813		12,760
	Insurance - General liability		6,565		3,685		5,298
	Insurance - Health and Life		-		-,		-
	Regulatory Commission Expense - Rate Case		4,618		_		-
	Miscellaneous Expense		229		556		10,985
	Depreciation Expense		27,353		30,429		31,082
	Taxes Other Than Income		(169)		8,134		13,116
			19,976		8,632		17,293
	Property Taxes Income Tax		7,521		0,052		(913)
409		\$	325,216	\$	288,717	\$	300,335
	Total Operating Expenses	JP	323,210		200,717	v .	
	OPERATING INCOME/(LOSS)	\$	(25,176)	\$	(24,452)	\$	(12,005)
	Other Income/(Expense)						
	Interest and Dividend Income	\$	-	\$		\$	-
	Non-Utility Income		-		10,373		4,000
	Miscellaneous Non-Utility Expense		. •		-		(700)
427	Interest Expense		(1,550)		(10,742)		(14,529)
	Total Other Income/(Expense)	\$	(1,550)	\$	(369)	\$	(11,229)
	NET INCOME/(LOSS)	\$	(26,726)	\$	(24,821)	\$	(23,234)
	Supporting Schedules:	Reca	p Schedules	<b>:</b> :			
	(a) E-2a, E-2b, E-2c	A-2		••			
		212					

(a) E-6

Test Year Ended December 31, 2009

### Schedule E-2a

Title: Comparative Income

Statements

Explana		s for th	ne test	Requ	iired for:	All Class	- · · ·  -
	le showing comparative income statement I the 2 fiscal years ended prior to the test;		ie test			Clas	<b>⊢</b>
year and	the 2 fiscal years chaca prior to the test	year.				Clas	
EAST SL	OPE WATER COMPANY ONLY						cl Reqmt
			. 47	•		ъ	<b>N</b> /
			est Year		ior Year	P	rior Year Ended
			Ended		Ended I-Dec-08	2	r.naea 1-Dec-07
	Revenues: (a)		l-Dec-09	3.	I-Dec-vo		1-Dec-07
161	Metered Water Revenue	\$	203,436	\$	188,569	\$	204,236
	Surcharge Revenue	J.	11,772	Ф	100,505	Ψ	204,230
	Other Water Revenue		3,250		2,131		3,646
4/4	Total Revenues	\$	218,459	\$	190,700	\$	207,882
	Total Revenues	TH.	210,433	Ψ	130,100	Ψ	201,002
	Operating Expenses (a)						
601	Salaries & Wages	\$	-	\$	56,250	\$	83,800
	Purchased Water		-				
615	Purchased Power		52,801		51,995		55,973
	Chemicals		460		-		-
	Repairs and Maintenance		11,685		6,253		5,351
	Office Supplies and Expense		8,592		12,363		7,823
	Outside Services		94,848		16,938		-
635	Water Testing		3,980		2,369		1,005
	Rents		-		1,800		2,400
650	Transportation Expense		11,822		12,259		11,260
	Insurance - General liability		6,491		3,685		5,298
659	Insurance - Health and Life		-		-		-
666	Regulatory Commission Expense - Rate Case		1,775		-		-
675	Miscellaneous Expense		229		182		10,492
403	Depreciation Expense		12,474		14,664		15,953
408	Taxes Other Than Income		(202)		6,651		10,180
408.11	Property Taxes		16,001		6,774		12,471
409	Income Tax		7,521		_		(913)
	Total Operating Expenses	\$	228,477	\$	192,183	\$	221,093
	OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(1,483)	\$	(13,211)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-
	Non-Utility Income		•		5,849		-
	Miscellaneous Non-Utility Expense		-				-
	Interest Expense		(1,544)	_	(10,042)		(13,484)
	Total Other Income/(Expense)	\$	(1,544)	\$	(4,193)	\$	(13,484)
	NET INCOME/(LOSS)	\$	(11,562)	\$	(5,676)	\$	(26,695)
	Supporting Schedules:	Reca	ap Schedule	s:			

Test Year Ended December 31, 2009

#### Schedule E-2b

Title: Comparative Income

Statements

Explanation: Schedule showing comparative income statement year and the 2 fiscal years ended prior to the test		he test	Requ	aired for:	All U Class Class Class	s B s C
ANTELOPE RUN WATER ONLY						l Regmt
		est Year Ended 1-Dec-09		rior Year Ended 1-Dec-08		ior Year Ended -Dec-07
Revenues: (a)		1 2 00 05				
461 Metered Water Revenue	\$	50,348	\$	48,329	\$	52,528
461.1 Surcharge Revenue		1,886.00	\$	-	\$	-
474 Other Water Revenue		347	-	151	•	480
Total Revenues	\$	52,581	\$	48,480	\$	53,008
Operating Expenses (a)						
601 Salaries & Wages	\$	_	\$	5,400	\$	7,200
610 Purchased Water	Ψ	_	*	-	Ψ	-
615 Purchased Power		17,695		15,296		16,104
618 Chemicals		166		-		-
620 Repairs and Maintenance		3,358		12,747		4,606
621 Office Supplies and Expense		2,825		12,332		1,210
630 Outside Services		22,357		2,847		1,401
635 Water Testing		1,899		1,485		630
641 Rents		-		900		1,200
650 Transportation Expense		5,909		1,572		1,500
657 Insurance - General liability		25		-,		•
659 Insurance - Health and Life				_		-
666 Regulatory Commission Expense - Rate Case		1,404		_		_
675 Miscellaneous Expense		1,401		374		132
403 Depreciation Expense		9,803		10,873		11,573
408 Taxes Other Than Income		33		457		1,031
		2,563		1,167		3,058
408.11 Property Taxes 409 Income Tax		2,505		1,10,		3,030
Total Operating Expenses	\$	68,037	\$	65,450	\$	49,645
OPERATING INCOME/(LOSS)	\$	(15,456)	\$	(16,970)	\$	3,363
Other Income/(Expense)						
419 Interest and Dividend Income	\$	-	\$	-		
421 Non-Utility Income	-	_		9		
426 Miscellaneous Non-Utility Expense		_		-		(450)
427 Interest Expense		(6)		-		` /
Total Other Income/(Expense)	\$	(6)		9	\$	(450)
NET INCOME/(LOSS)	<u> </u>	(15,462)	\$	(16,961)	\$	2,913

Supporting Schedules:

(a) E-6

Recap Schedules:

Test Year Ended December 31, 2009

#### Schedule E-2c

Title: Comparative Income Statements

4,000

(1,045)

2,705

548

(250)

4,515

(700)

3,815

(2,184) \$

				Requ	aired for:	All U	Jtilities [
Explan	ation:					Clas	s A
Schedu	ile showing comparative income statemen	ts for tl	he test			Class	s B
	id the 2 fiscal years ended prior to the test					Clas	sc l
J 4 442 4412	=	,				Class	· · ·
INDIAD	DA WATER COMPANY ONLY						l Reqmt
		T	est Year	Pr	ior Year	Pr	ior Year
			Ended		Ended		Ended
		31	-Dec-09	31	l-Dec-08	31	l-Dec-07
	Revenues: (a)						
	Metered Water Revenue	\$	28,012	\$	24,885	\$	27,380
461.1	Surcharge Revenue		861		-		-
474	Other Water Revenue		127		200		60
	Total Revenues	\$	29,000	\$	25,085	\$	27,440
	Operating Expenses (a)						
601	Salaries & Wages	\$	(958)	\$	6,750	\$	9,000
610	Purchased Water		1,700		2,150		4,009
615	Purchased Power		1,818		1,631		986
618	Chemicals		166		-		-
620	Repairs and Maintenance		910		3,983		3,714
621	Office Supplies and Expense		1,661		4,244		746
630	Outside Services		9,612		2,672		1,756
635	Water Testing		2,129		1,163		600
641	Rents		-		900		1,200
650	Transportation Expense		3,688		982		-
657	Insurance - General liability		49		-		-
659	Insurance - Health and Life		-		-		-
666	Regulatory Commission Expense - Rate Case		1,439		-		-
675	Miscellaneous Expense		-		-		361
403	Depreciation Expense		5,076		4,892		3,556
408	Taxes Other Than Income		-		1,026		1,905
408.11	Property Taxes		1,412		691		1,764
409	Income Tax		-		-		
	Total Operating Expenses	\$	28,702	\$	31,084	\$	29,597
	OPERATING INCOME/(LOSS)	\$	298	\$	(5,999)	\$	(2,157)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-

Supporting Schedules:

NET INCOME/(LOSS)

421 Non-Utility Income

427 Interest Expense

426 Miscellaneous Non-Utility Expense

Total Other Income/(Expense)

(a) E-6

Recap Schedules:

298 \$

Test Year Ended December 31, 2009

Schedule E-5

Title: Detail of Utility Plant

Ext	olan	ation:
	h	*****

Schedule showing utility plant balance, by detailed account number, at the end of the test year and the end of the prior fiscal year. Required for: All Utilities
Class A
Class B
Class C

Class D Specl Reqmt

#### ALL COMPANIES CONSOLIDATED

Account Number			d of Prior Year at 1-Dec-08	A	Net dditions		nd of Test Year at 31-Dec-09
302	Franchises	\$	2,180	\$	_	\$	2,180
303	Land & Land Rights	Ψ	1,194	4	_	Ψ	1,194
304	Structures & Improvements		2,014		_		2,014
307	Wells & Springs		103,027		-		103,027
311	Pumping Equipment		337,770		27,775		365,545
320	Water Treatment Equipment		-		-		<del>-</del>
320.1	Water Treatment Plants		-		_		-
320.2	Solution Chemical Feeders		***		-		_
330	Distribution Reservoirs & Standpipes		3,167		_		3,167
330.1	Storage Tanks		26,421		_		26,421
330.2	Pressure Tanks.		~		-		-
331	Transmission &Distribution Mains		305,608		5,448		311,056
333	Services		_		-		-
334	Meters & Meter Installations		12,246		1,180		13,426
335	Hydrants		-		-		-
339	Other Plant and Misc Equipment		-		-		-
340	Office Furniture & Equipment		15,119		-		15,119
340.1	Computers and Software		-		-		-
341	Transportation Equipment		67,983		_		67,983
343	Tools, Shop, and Garage Equipment		_		-		-
345	Power Operated Equipment		_		-		-
348	Other Tangible Plant		-		<u> </u>		<del>-</del>
	Total Plant In Service	\$	876,729	\$	34,403	\$	911,132
108	Accumulated Depreciation	\$	(491,982)	\$	(16,050)	\$	(526,856)
	Net Plant In Service	\$	384,747	\$	18,353	\$	384,276
103	Property Held for Future Use	\$	-	\$	-	\$	-
105	Construction Work in Process		-		2,854		2,854
	Total Net Plant	\$	384,747	\$	21,207	\$	387,130

Supporting Schedules:

E-5a, E-5b, E-5c

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5a

Title: Detail of Utility Plant

	Required for: All Utilities	[X]
Explanation:	Class A	
Schedule showing utility plant balance, by detailed account	Class B	
number, at the end of the test year and the end of the prior	Class C	
fiscal year.	Class D	
	Specl Reqmt	

# EAST SLOPE WATER COMPANY ONLY

Account Number	Description	End of Prior Year at 31-Dec-08		rat Net		nd of Test Year at 1-Dec-09
301	Intangibles	\$	2,180			\$ 2,180
303	Land & Land Rights		75			75
304	Structures & Improvements		31,667			- 31,667
307 311	Wells & Springs		259,127		23,144	282,271
320	Pumping Equipment Water Treatment Equipment		237,127		23,144	202,271
320 320.1	Water Treatment Equipment Water Treatment Plants		<del>-</del>			-
320.1	Solution Chemical Feeders		_			_
330	Distribution Reservoirs & Standpipes		_			_
330.1	Storage Tanks		26,421			26,421
330.1	Pressure Tanks.		20,721			20,121
331	Transmission &Distribution Mains	\$	143,456		4,248	147,704
333	Services	Ψ	-		1,470	-
334	Meters & Meter Installations		6,471			6,471
335	Hydrants		-			, <u>-</u>
339	Other Plant and Misc Equipment		-			_
340	Office Furniture & Equipment		11,330			11,330
340.1	Computers and Software		_			_
341	Transportation Equipment		49,938			49,938
343	Tools, Shop, and Garage Equipment		-			-
345	Power Operated Equipment		-			-
348	Other Tangible Plant					 
	Total Plant In Service	\$	530,665	\$	27,392	\$ 558,057
108	Accumulated Depreciation		(335,544)			(354,367)
	Net Plant In Service	\$	195,121	\$	27,392	\$ 203,690
103	Property Held for Future Use					\$ -
105	Construction Work in Process					-
	Total Net Plant	\$	195,121	\$	27,392	\$ 203,690

Supporting Schedules:

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5b

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

# ANTELOPE RUN WATER COMPANY ONLY

Account Number	Description		nd of Prior Year at 1-Dec-08	A	Net dditions		nd of Test Year at 1-Dec-09
302	Franchises	\$	_			\$	_
303	Land & Land Rights	7	369			•	369
304	Structures & Improvements		2,014				2,014
307	Wells & Springs		29,915				29,915
311	Pumping Equipment		73,195		2,467		75,662
320	Water Treatment Equipment		_				_
320.1	Water Treatment Plants		-				-
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		3,167				3,167
330.1	Storage Tanks		-				-
330.2	Pressure Tanks.		_				_
331	Transmission &Distribution Mains		137,755				137,755
333	Services		_				-
334	Meters & Meter Installations		4,520		1,180		5,700
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		-				-
340.1	Computers and Software		_				-
341	Transportation Equipment		-				-
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		<u>-</u>				<del>-</del>
	Total Plant In Service	\$	250,935	\$	3,647	\$	254,582
108	Accumulated Depreciation		(107,033)		(12,519)		(119,552)
	Net Plant In Service	\$	143,902	\$	(8,872)	\$	135,030
103	Property Held for Future Use	\$	_			\$	-
105	Construction Work in Process	•	-		2,854		2,854
	Total Net Plant	\$	143,902	\$	(6,018)	\$	137,884

Supporting Schedules:

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5c

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

#### INDIADA WATER COMPANY ONLY

Account Number	Description Description	3	d of Prior Year at -Dec-08	Ac	Net Iditions	nd of Test Year at 61-Dec-09
302	Franchises	\$	_		÷	\$ -
303	Land & Land Rights		750			750
304	Structures & Improvements		-			-
307	Wells & Springs		41,445			41,445
311	Pumping Equipment		5,448		2,164	7,612
320	Water Treatment Equipment		•			-
320.1	Water Treatment Plants		-			-
320.2	Solution Chemical Feeders		-			-
330	Distribution Reservoirs & Standpipes		-			-
330.1	Storage Tanks		-			-
330.2	Pressure Tanks.		-			-
331	Transmission &Distribution Mains		24,397		1,200	25,597
333	Services		-			-
334	Meters & Meter Installations		1,255			1,255
335	Hydrants		-			-
339	Other Plant and Misc Equipment		-			-
340	Office Furniture & Equipment		3,789			3,789
340.1	Computers and Software		-			-
341	Transportation Equipment		18,045			18,045
343	Tools, Shop, and Garage Equipment		-			-
345	Power Operated Equipment		-			-
348	Other Tangible Plant		<u>-</u>		<del></del>	 <del>-</del>
	Total Plant In Service	\$	95,129	\$	3,364	\$ 98,493
108	Accumulated Depreciation		(49,405)		(3,532)	(52,937)
	Net Plant In Service	\$	45,724	\$	(168)	\$ 45,556
103	Property Held for Future Use	\$	-			\$ _
105	Construction Work in Process		-			-
	Total Net Plant	\$	45,724	\$	(168)	\$ 45,556

Supporting Schedules:

Recap Schedules:

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009		Schedule E-7 Title: Operating Statistics			
Explanation: Schedule showing key operating statistics in comparative for the test year and the 2 fiscal years ended prior to the		Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt		
Water Statistics:	Test Year Ended 31-Dec-09	Prior Year Ended 31-Dec-08	Prior Year Ended 31-Dec-07		
Gallons Sold - By Class of Service: Residential Commercial					
Average Number of Customers - By Class of Service: Residential Commercial					
Average Annual Gallons Per Residential Customer	#DIV/0!	#DIV/0!	#DIV/0!		

Average Annual Revenue Per Residential Customer

Pumping Cost Per 1,000 Gallons

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009

# Schedule E-8

Title: Taxes Charged to Operations

Require Explanation: Schedule showing all significant taxes charged to operations for the test year and the 2 fiscal years ended prior to the test year.				ired for:	Class Class Class	A B C
Description	En	Year ded Dec-09	Eı	r Year ided Dec-08	E	or Year nded Dec-07
Federal Taxes: Income Payroll						
Total Federal Taxes	\$	-	\$	-	\$	-
State Taxes: Income Payroll						
Total State Taxes	\$	-	\$	-	\$	-
Local Taxes: Property						
Total Taxes	\$	_	\$	<del>-</del>	\$	-
NOTE: For combination utilities, the a	bove should	be prese	ented i	n total a	nd by	department
Supporting Schedules:	Recap	Sched	ıles:			

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009	Schedule E-9 Title: Notes t Statem	
Explanation: Disclosure of important facts pertaining to the understanding of the financial statements.	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt
Disclosures should include, but not be limited to the following:		
<ol> <li>Accounting Method.         The books of the combined entitiy are kept as accrual bat NARUC rules, including the USoA.     </li> <li>Depreciation lives and methods employed by major classification of For years up to and including the test year 2009, depreciative relevant Decisions was 5% for all plant asset categor rates are depicted on the plant schedule as part of the fir rates were taken from ACC Engineering Staff Memo regarates for depreciation dated April 21, 2000, and revised Memores</li> </ol>	futility property. ation rates as a ies. Proposed ancing applica rding their reco	depreciation ation. These
3 Income tax treatment - normalization or flow through.  Depreciation is normalized for ratemaking purposes, but purposes.		x

Recap Schedules:

4 Interest rate used to charge interest during construction, if applicable.

Not Applicable.

Supporting Schedules:

Test Year Ended December 31, 2009

#### Schedule F-1

# Title: Projected Income Statements -Present and Proposed Rates

	Required for:	All Utilities	X	1
Explanation:		Class A		Ī
Schedule showing an income statement for the projected year,		Class B		]
compared with actual test year results, at present and proposed		Class C		
rates.		Class D		1
		SpecI Reqmt	Г	I

				Speci Reqmt			l Keqmt
		1	Actual Fest Year Ended (a) 31-Dec-09	Yea	Project At Present Rates ar Ended (b) (1-Dec-10	<u>A</u> Yea	ar t Proposed Rates or Ended (b)
	Operating Revenues:		001 504	ato.	***		505.410
	Metered Water Revenue	\$	281,796	\$	281,796	\$	695,412
	Surcharge Revenue		14,519		0		
474	Other Water Revenue		3,724	Φ.	3,724	•	3,724
	Total Operating Revenue	\$	300,040	\$	285,521	\$	699,136
	Operating Expenses:						
601	Salaries & Wages	\$	(958)	\$	-	\$	-
	Purchased Water		1,700		-		-
615	Purchased Power		72,314		72,314		72,314
618	Chemicals		792		792		792
	Repairs & Maintenance		15,953		15,953		15,953
	Office Supplies and Expense		13,078		13,078		13,078
	Outside Services		126,817		126,817		126,817
635	Water Testing		8,008		8,008		8,008
	Rental Expense		-		-		-
	Transportation Expense		21,419		21,419		21,419
	Insurance - General Liability		6,565		6,565		6,565
659	Insurance - Health and Life		•		•		-
	Rate Case Expense		4,618		12,618		12,618
	Miscellaneous Expense		229		229		229
403	Depreciation & Amortization		27,353		66,252		66,252
	Property Taxes		(169)		-		-
	Taxes Other Than Income		19,976		19,976		19,976
409	Income Taxes		7,521		(101,254)		64,193
	Total Operating Expenses	\$	325,216	\$	262,767	\$	428,214
	OPERATING INCOME/(LOSS)	\$	(25,176)	\$	22,754	\$	270,922
	Other Income/(Expense):						
419	Interest Income	\$	-	\$	-	\$	-
421	Non-Utility Income		-		-		-
426	Miscellaneous Non-Utility Expenses		-		-		-
427	Interest Expense		(1,550)		(149,515)		(149,515)
	Total Other Income/(Expense)	\$	(1,550)	\$	(149,515)	\$	(149,515)
	NET INCOME/(LOSS)	\$	(26,726)	\$	(126,761)	s	121,407
	Earnings per share of average	_	,				
	Common Stock Outstanding	\$	(66.82)	\$	(316.90)	\$	303.52
	% Return on Common Equity		-0.124%		-0.587%		0.562%
	Supporting Schedules:	Reca	p Schedules:				

(a) E-2

Test Year Ended December 31, 2009

#### Schedule F-3

Title: Projected Construction Requirements

Required for:	All Utilities	X
Explanation:	Class A	
Schedule showing projected annual construction requirements,	Class B	
by property classification, for 1 to 3 years subsequent to the	Class C	
test year compared with the test year.	Class D	
	Specl Reqmt	

Property Classification	T	End of Projected Year 1		
Production Plant	\$	468,572	\$	468,572
Transmission Plant		340,644		340,644
Other Plant		16,634		16,634
Total Plant	\$	825,850	\$	825,850

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

# East Slope/Antelope Run/Indiada Schedule F-4 Test Year Ended December 31, 2009 Title: Assumptions Used in **Developing Projection** Required for: All Utilities Explanation: Class A Documentation of important assumptions used in preparing Class B forecasts and projections Class C Class D SpecI Reqmt Important assumptions used in preparing projections should be explained. Areas covered should include: 1 Customer growth The company has experienced modest growth in the past few years, but does anticipate that will change. 2 Growth in consumption and customer demand Customer demand and consumption has actually been decreasing. 3 Changes in expenses The company believes the test year 2009, with the limited proforma adjustments included in this application, accurately depict expense levels going forward. 4 Construction requirements including production reserves and changes in plant capacity 5 Capital structure changes 6 Financing costs, interest rates

Recap Schedules:

Supporting Schedules:

# **EXHIBIT 2**

# H SCHEDULES ANTELOPE RUN

Test Year Ended December 31, 2009

### Schedule: H-1

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

144.55%

Explanation: Schedule comparing revenues by customer classification for the Test Year, at present and proposed rates.					Rec	(	All Utilities Class A Class B Class C Class D Specl Reqmt
Customer Classification		Revenues in th		st Year (a) oposed Rates			ncrease (b)
Residential							
5/8 x 3/4 inch	\$	45,724	\$	116,046		70,322	153.80%
1 inch	\$	3,231	\$	7,275		4,044	125.19%
2 inch Commercial		1,437		4,525		3,088	214.87%
Emergency Surcharge	\$	1,886		-		(1,886)	-100.00%
Total Water Revenues	\$	52,277	\$	127,845	\$	75,568	144.55%
Other Revenues						-	#DIV/0!

Note: For combination utilities, above information should be presented in total and by department.

\$

52,277

Supporting	Schedules:
------------	------------

**Total Revenues** 

Recap Schedules:

127,845

\$

75,568

(a) H-2

(b) A-1

\$

Test Year Ended December 31, 2009

Tier two: All Gallons Over 1,250,06 \$

### Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

Required for: All Utilities X
Class A
Class B
Class C
Class D
Specl Reqmt

Explanation: Schedule comparing present rate sch	edule	es with pr	оро	sed	
rate schedule.					
(Note: Rates apply to both resident	ial an	d comme	rcia	l usage)	
Description				posed Rate	% change
MONTHLY USAGE CHARGE (i	nelud	les first 0	gal	lons)	
5/8" x 3/4" Meter	\$	11.50	\$	25.35	120%
3/4" Meter	\$	17.25	\$	63.38	267%
1" Meter	\$	28.75	\$	63.38	120%
1-1/2" Meter	\$	57.50	\$	126.75	120%
2" Meter	\$	92.00	\$	212.94	131%
3" Meter	\$	172.50	\$	405.60	135%
4" Meter	\$	287.50	\$	633.75	120%
6" Meter	\$	575.00	\$	1,267.50	120%
8" Meter	NA		\$	1,901.25	NA
Commodity Charges Per 1,000 Ga 5/8 x 3/4 - inch meter	lions	:			
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820	82%
Tier two: 4,001 to 13,000 Gallons	\$	1.00	\$	2.940	194%
Tier three: All Gallons Over 13,000	\$	1.00	\$	3.580	258%
3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820	
Tier two: 4,001 to 15,000 Gallons	\$	1.00	\$	2.940	
Tier three: All Gallons Over 15,000	\$	1.00	\$	3.580	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	1.00	\$	1.820	82%
Tier two: All Gallons Over40,000	\$	1.00	\$	2.940	194%
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%
Tier two: All Gallons Over100,000	\$	1.00	\$	2.940	194%
Two - inch meter					
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%
Tier two: All Gallons Over 100,000	\$	1.00	\$	2.940	194%
Three - inch meter					
Tier one: 0 - 250,000 Gallons	\$	1.00	\$	1.820	
Tier two: All Gallons Over 250,000	\$	1.00		2.94	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	\$	1.00		1.82	
Tier two: All Gallons Over 400,000	\$	1.00		2.94	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	\$	1.00		1.82	
Tier two: All Gallons Over 825,000	\$	1.00		2,94	
Eight - inch meter					
Tier one: 0 - 1,250,000 Gallons	\$	1.00		1.82	

2.94

1.00

### Antelope Run Water Company Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Pres	ent Rate	Prop	osed Rate	% change
SERVICE CHARGES					
Establishment	\$	20.00	\$	35.00	75.00%
Establishment (After Hours)		30.00	\$	50.00	66.67%
Reconnection (Delinquent)		10.00	\$	35.00	250.00%
Reconnection (After Hours)	NA		\$	50.00	NA
Meter Test (If Correct)		20.00		Cost	NA
Meter Reread (If Correct)		10.00	\$	5.00	-50.00%
NSF Check Charge	NA		\$	35.00	NA
Deposit		*		*	
Deposit Interest (Per Annum)		*		*	
Deferred Payment (Per Month)		**		**	
Late Charge (Per Month)		**		**	
Re-establishment (Within 12 Month		***		***	
Main Extension	í	V/A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

				Pr	oposed Rates		
Description	Present Rate	e Se	ervice Line	M	eter Charge	Total Charge	% change
5/8" x 3/4" Meter	\$ 175.00	\$	400.00	\$	100.00	\$ 500.00	186%
3/4" Meter	220.00	\$	415.00	\$	205.00	620.00	182%
1" Meter	250.00	\$	465.00	\$	265.00	730.00	- 192%
1-1/2" Meter	275.00	\$	\$20.00	\$	475.00	995.00	262%
2" Meter - Turbine	\$ 500.00	\$	800.00	\$	995.00	1,795.00	100%
2" Meter - Compound	\$ 500.00	\$	800.00	\$	1,840.00	2,640.00	428%
3" Meter - Turbine	\$ 700.00	\$	1,015.00	\$	1,620.00	2,635.00	100%
3" Meter - Compound	\$ 700.00	\$	1,135.00	\$	2,495.00	3,630.00	419%
4" Meter - Turbine	\$ 1,300.00	\$	1,430.00	\$	2,570.00	4,000.00	100%
4" Meter - Compound	\$ 1,300.00	\$	1,610.00	\$	3,545.00	5,155.00	297%
6" Meter - Turbine	\$ 2,800.00	\$	2,150.00	\$	4,925.00	7,075.00	100%
6" Meter - Compound	\$ 2,800.00	\$	2,270.00	\$	6,820.00	9,090.00	225%
8" Meter - Turbine	NA	\$	2,881.00	\$	9,456.00	12,337.00	NA
8" Meter - Compound	NA	\$	3,860.54	\$	18,155.52	22,016.06	NA

Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 3

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

			- L
Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	11.50	\$ 25.35	120.43%
1,000	11.50	27.17	136.26%
2,000	12.50	28.99	131.92%
3,000	13.50	30.81	128.22%
4,000	14.50	32.63	125.03%
5,000	15.50	35.57	129.48%
6,000	16.50	38.51	133.39%
7,000	17.50	41.45	136.86%
8,000	18.50	44.39	139.95%
9,000	19.50	47.33	142.72%
10,000	20.50	50.27	145.22%
13,000	23.50	59.09	151.45%
15,000	25.50	66.25	159.80%
20,000	30.50	84.15	175.90%
25,000	35.50	102.05	187.46%
50,000	60.50	191.55	216.61%
75,000	85.50	281.05	228.71%
100,000	110.50	370.55	235.34%
125,000	135.50	460.05	239.52%
150,000	160.50	549.55	242.40%
175,000	185.50	639.05	244.50%
200,000	210.50	728.55	246.10%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 3

Required for	r: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	28.75	\$ 63.38	120.43%
1,000	28.75	65.20	126.77%
2,000	29.75	67.02	125.26%
3,000	30.75	68.84	123.85%
4,000	31.75	70.66	122.54%
5,000	32.75	72.48	121.30%
6,000	33.75	74.30	120.13%
7,000	34.75	76.12	119.04%
8,000	35.75	77.94	118.00%
9,000	36.75	79.76	117.02%
10,000	37.75	81.58	116.09%
15,000	42.75	90.68	112.11%
20,000	47.75	99.78	108.95%
25,000	52.75	108.88	106.40%
40,000	67.75	136.18	101.00%
50,000	77.75	165.58	112.96%
75,000	102.75	239.08	132.68%
100,000	127.75	312.58	144.68%
125,000	152.75	386.08	152.75%
150,000	177.75	459.58	158.55%
175,000	202.75	533.08	162.92%
200,000	227.75	606.58	166.33%

### Antelope Run Water Company Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 3

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
2 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	92.00	\$ 212.94	131.46%
1,000	92.00	214.76	133.43%
2,000	93.00	216.58	132.88%
3,000	94.00	218.40	132.34%
4,000	95.00	220,22	131.81%
5,000	96.00	222,04	131.29%
6,000	97.00	223.86	130.78%
7,000	98.00	225.68	130.29%
8,000	99.00	227.50	129.80%
9,000	100.00	229.32	129.32%
10,000	101.00	231.14	128.85%
15,000	106.00	240.24	126.64%
20,000	111.00	249.34	124.63%
25,000	116.00	258.44	122.79%
50,000	141.00	303.94	115.56%
75,000	166.00	349.44	110.51%
100,000	191.00	394.94	106.77%
125,000	216.00	468.44	116.87%
150,000	241.00	541.94	124.87%
175,000	266.00	615.44	131.37%
200,000	291.00	688.94	136.75%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 2

Explanation:
Schedule(s) showing billing activity by block for each rate

schedule.

5/8 x 3/4 inch meter - Residential

Required for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Speci Regmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Consumption		
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total	
-	13	_	13	0.67%	_	0.00%	
1 to 1,000	56	28,000	69	3.54%	28,000	0.13%	
1,001 to 2,000	119	178,500	188	9.64%	206,500	0.93%	
2,001 to 3,000	139	347,500	327	16.77%	554,000	2.51%	
3,001 to 4,000	186	651,000	513	26.31%	1,205,000	5.45%	
4,001 to 5,000	195	877,500	708	36.31%	2,082,500	9.42%	
5,001 to 6,000	151	830,500	859	44.05%	2,913,000	13.18%	
6,001 to 7,000	120	780,000	979	50.21%	3,693,000	16.71%	
7,001 to 8,000	89	667,500	1,068	54.77%	4,360,500	19.73%	
8,001 to 9,000	86	731,000	1,154	59.18%	5,091,500	23.04%	
9,001 to 10,000	61	579,500	1,215	62.31%	5,671,000	25.66%	
10,001 to 12,000	122	1,342,000	1,337	68.56%	7,013,000	31.74%	
12,001 to 14,000	92	1,196,000	1,429	73.28%	8,209,000	37.15%	
14,001 to 16,000	77	1,155,000	1,506	77.23%	9,364,000	42.37%	
16,001 to 18,000	68	1,156,000	1,574	80.72%	10,520,000	47.61%	
18,001 to 20,000	49	931,000	1,623	83.23%	11,451,000	51.82%	
20,001 to 25,000	109	2,452,500	1,732	88.82%	13,903,500	62.92%	
25,001 to 30,000	69	1,897,500	1,801	92.36%	15,801,000	71.50%	
30,001 to 35,000	44	1,430,000	1,845	94.62%	17,231,000	77.97%	
35,001 to 40,000	33	1,237,500	1,878	96.31%	18,468,500	83.57%	
40,001 to 50,000	27	1,215,000	1,905	97.69%	19,683,500	89.07%	
50,001 to 60,000	15	825,000	1,920	98.46%	20,508,500	92.80%	
60,001 to 70,000	11	715,000	1,931	99.03%	21,223,500	96.04%	
70,001 to 80,000	7	525,000	1,938	99.38%	21,748,500	98.42%	
80,001 to 90,000	3	255,000	1,941	99.54%	22,003,500	99.57%	
90,001 to 100,000	1	95,000	1,942	99.59%	22,098,500	100.00%	
>100,000	8	•	1,950	100.00%	22,098,500	100.00%	
	1,950	22,098,500					
		Average Number o	f Customers	163			
		Average Consumpt	tion	11,333			
		Median Consumpti	on	5,280			

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter - Residential	Speci Regmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-		-	-	0.00%	-	0.00%
1 to 1,000	· 1	500	1	2.08%	500	0.04%
1,001 to 2,000		-	1	2.08%	500	0.04%
2,001 to 3,000	1	2,500	2	4.17%	3,000	0.24%
3,001 to 4,000	4	14,000	6	12.50%	17,000	1.34%
4,001 to 5,000	5	22,500	11	22.92%	39,500	3.11%
5,001 to 6,000	1	5,500	12	25.00%	45,000	3.54%
6,001 to 7,000	2	13,000	14	29.17%	58,000	4.57%
7,001 to 8,000	4	30,000	18	37.50%	88,000	6.93%
8,001 to 9,000	-	-	18	37.50%	88,000	6.93%
9,001 to 10,000	-	-	18	37.50%	88,000	6.93%
10,001 to 12,000	-	<del>-</del>	18	37.50%	88,000	6.93%
12,001 to 14,000	-	-	18	37.50%	88,000	6.93%
14,001 to 16,000	3	45,000	21	43.75%	133,000	10.47%
16,001 to 18,000	3	51,000	24	50.00%	184,000	14.48%
18,001 to 20,000	1	19,000	25	52.08%	203,000	15.98%
20,001 to 25,000	J	22,500	26	54.17%	225,500	17.75%
25,001 to 30,000	2	55,000	28	58.33%	280,500	22.08%
30,001 to 35,000	2	65,000	30	62.50%	345,500	27.19%
35,001 to 40,000	-	_	30	62.50%	345,500	27.19%
40,001 to 50,000	1	45,000	31	64.58%	390,500	30.74%
50,001 to 60,000	1	55,000	32	66.67%	445,500	35.06%
60,001 to 70,000	5	325,000	37	77.08%	770,500	60.65%
70,001 to 80,000	3	225,000	40	83.33%	995,500	78.35%
80,001 to 90,000	1	85,000	41	85.42%	1,080,500	85.05%
90,001 to 100,000	2	190,000	43	89.58%	1,270,500	100.00%
>100,000	5	-	48	100.00%	1,270,500	100.00%
,	48	1,270,500			, ,	
		Average Number o	f Customers	4.00		
		Average Consumpt	ion	26,469		
		Median Consumpti	on	2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter - Residential	Spect Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	Cumulative Consumption		
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total		
				0.00%		0.00%		
I to 1,000	_	-	-	0.00%	•	0.00%		
1,001 to 2,000	-	-	-	0.00%	•	0.00%		
2,001 to 3,000	_	-	-	0.00%	_	0.00%		
3,001 to 4,000	-	-	-	0.00%	-	0.00%		
4,001 to 5,000	•	•	-	0.00%	•	0.00%		
5,001 to 6,000	-	-	- ,	0.00%	-	0.00%		
	-	-	-	0.00%	-	0.00%		
6,001 to 7,000	-	-	-	0.00%	-			
7,001 to 8,000	•	-	-		-	0.00%		
8,001 to 9,000	- ,		-	0.00%	0.500	0.00%		
9,001 to 10,000	1	9,500	1	8.33%	9,500	4.43%		
10,001 to 12,000	2	22,000	3	25.00%	31,500	14.69%		
12,001 to 14,000	3	39,000	6	50,00%	70,500	32.87%		
14,001 to 16,000	1	15,000	7	58.33%	85,500	39.86%		
16,001 to 18,000	-	-	7	58.33%	85,500	39.86%		
18,001 to 20,000	1	19,000	8	66.67%	104,500	48.72%		
20,001 to 25,000	-	-	8	66.67%	104,500	48.72%		
25,001 to 30,000	1	27,500	9	75.00%	132,000	61.54%		
30,001 to 35,000	-	-	9	75.00%	132,000	61.54%		
35,001 to 40,000	1	37,500	10	83.33%	169,500	79.02%		
40,001 to 50,000	1	45,000	11	91.67%	214,500	100.00%		
50,001 to 60,000		-	11	91.67%	214,500	700.001		
60,001 to 70,000	-	-	11	91.67%	214,500	100.00%		
70,001 to 80,000	•	-	11	91.67%	214,500	100.00%		
80,001 to 90,000	-	-	11	91.67%	214,500	100.00%		
90,001 to 100,000	-	-	11	91.67%	214,500	100.00%		
>100,000	1	-	12	100.00%	214,500	100.00%		
,	12	214,500						
		Average Number o	f Customers	1.00				
		Average Consumpt	ion	17,875				

Supporting Schedules:

Recap Schedules:

2,880

Median Consumption

# **EXHIBIT 2**

# H SCHEDULES EAST SLOPE

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

Explanation: Schedule comparing revent the Test Year, at present an	Required for: All Utilities Class A Class B Class C Class D						
Customer Classification		Revenues in th	e Te Pr		Specl Reqmt Increase (b)		
Residential							
5/8 x 3/4 inch	\$	189,927	\$	446,580		256,653	135.13%
1.5 inch 1 inch 2 inch	\$ \$	6,215 4,834 2,590	<b>\$</b> <b>\$</b>	15,422 13,436 8,620		9,207 8,602 6,030	148.14% 177.97% 232.81%
Emergency Surcharge	\$	11,879		<u>-</u>		(11,879)	-100.00%
Total Water Revenues	\$	215,444	\$	484,058	\$	268,614	124.68%
Other Revenues					_	-	#DIV/0!

Note: For combination utilities, above information should be presented in total and by department.

215,444 \$

\$

Supporting Schedules:

**Total Revenues** 

Recap Schedules:

484,058

\$ 268,614

124.68%

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Speel Reqmt	

(Note: Rates apply to both resident	ial and	comme	rcial	usage)	
Description	Preser	ıt Rate	Pro	posed Rate	% change
MONTHLY USAGE CHARGE (i					
5/8" x 3/4" Meter	\$	9.00	\$	25.35	182%
3/4" Meter	\$	9.00	\$	25.35	182%
1" Meter	\$	15.00	\$	63.38	323%
1-1/2" Meter	\$	25.00	\$	126.75	407%
2" Meter	\$	50.00	\$	212.94	326%
3" Meter	NA		\$	25.35	۸A
4" Meter	NA		\$	25.35	۸A
6" Meter	NA		\$	25.35 N	√A
8" Meter	NA		\$	25.35 N	<b>JA</b>
Commodity Charges Per 1,000 Ga	llons:				
5/8 x 3/4 - inch meter	c	1 71	ď	1.820	6%
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	2.940	72%
Tier two: 4,001 to 13,000 Gallons	\$	1.71	\$	3,580	109%
Tier three: All Gallons Over 13,000	\$	1.71	\$	3,380	10970
3/4 - inch meter				4.000	
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	1.820	
Tier two: 4,001 to 15,000 Gallons	\$	1.71	\$	2.940	
Tier three: All Gallons Over 15,000	\$	1.71	\$	3.580	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over40,000	\$	1.71	\$	2.940	72%
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over100,000	\$	1.71	\$	2.940	72%
Two - inch meter					
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over 100,000	\$	1.71	\$	2.940	72%
	•		•		
Three - inch meter Tier one: 0 - 250,000 Gallons	ı		\$	1.820	
Tier two: All Gallons Over 250,000			\$	2.940	
Her two; All Canolis Over 250,000			Þ	2.740	
Four - inch meter			_		
Tier one: 0 - 400,000 Gallons			\$	1.820	
Tier two: All Gallons Over 400,000			\$	2.940	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	•		\$	1.820	
Tier two: All Gallons Over 825,000			\$	2.940	
Eight - inch meter					
Tier one: 0 - 1,250,000 Gallons	•		\$	1.820	
Tier two: All Gallons Over 1,250,00	0		\$	2.940	
1,01 1110. 1111 Gallons O 101 1,250,00	, 3		•	,,,	

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Prese	ent Rate	Prop	osed Rate	% change	
				<u> </u>	
\$	15.00	\$	35.000	133.33%	
	20.00	\$	50.000	150.00%	
	15.00	\$	35.000	133.33%	
NA		\$	50.000	NA	
	20.00		Cost	NA	
	10.00	\$	5.000	-50.00%	
	15.00	\$	35.000	133.33%	
	*		*		
	*		*		
% per	annum		**		
-	**		**		
th	***		***		
1	N/A		Cost		
	\$ NA % per	\$ 15.00 20.00 15.00 NA 20.00 10.00 15.00 * *	\$ 15.00 \$ 20.00 \$ 15.00 \$ NA \$ 20.00 \$ 15.00 \$ 15.00 \$ * * * * * * * * * * * * * * * * * *	20.00 \$ 50.000 15.00 \$ 35.000 NA \$ 50.000 20.00 Cost 10.00 \$ 5.000 15.00 \$ 35.000 * * * * % per annum ** **	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

\*\*\*

### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		]			Pre	posed Rates			
Description F	rese	ent Rate	Se	rvice Line	M	eter Charge	To	tal Charge	% change
5/8" x 3/4" Meter	\$	275.00	\$	400,000	\$	100.000	\$	500.00	82%
3/4" Meter		300.00	\$	415,000	\$	205.000		620.00	107%
I" Meter		325.00	\$	465.000	\$	265.000		730.00	125%
1-1/2" Meter		475.00	\$	520.000	\$	475.000		995.00	109%
2" Meter - Turbine	\$	650.00	\$	800.000	\$	995.000		1,795.00	100%
2" Meter - Compound			\$	800.000	\$	1,840.000		2,640.00	
3" Meter - Turbine			\$	1,015.000	\$	1,620.000		2,635.00	100%
3" Meter - Compound			\$	1,135.000	\$	2,495.000		3,630.00	
4" Meter - Turbine			\$	1,430.000	\$	2,570.000		4,000.00	100%
4" Meter - Compound			\$	1,610.000	\$	3,545.000		5,155.00	
6" Meter - Turbine			\$	2,150.000	\$	4,925.000		7,075.00	100%
6" Meter - Compound			\$	2,270.000	\$	6,820.000		9,090.00	
8" Meter - Turbine			\$	2,881.000	\$	9,456.000		12,337.00	100%
8" Meter - Compound			\$	3,860.540	\$	18,155.520		22,016.06	

- \* Per Commission Rule AAC R-14-2-403(B).
- \*\* 1.50% of unpaid monthly balance.
- \*\*\* Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).
- \*\*\*\* 1% of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 4

	Required for: All Utilities	_X
Explanation:	Class A	
Schedule(s) comparing typical customer bills	s at varying Class B	
consumption levels at present and proposed ra	rates. Class C	
	Class D	
5/8" x 3/4" meter	Spect Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase	
- \$	9.00	\$ 25.35	181.67%	
1,000	9.00	27.17	201.89%	
2,000	9.00	28.99	222.11%	
3,000	10.71	30.81	187.68%	
4,000	12.42	32.63	162.72%	
5,000	14.13	35.57	151.73%	
6,000	15.84	38.51	143.12%	
7,000	17.55	41.45	136.18%	
8,000	19.26	44.39	130.48%	
9,000	20.97	47.33	125.70%	
10,000	22.68	50.27	121.65%	
13,000	27.81	59.09	112.48%	
15,000	31.23	108.14	246.26%	
20,000	39.78	126.04	216.83%	
25,000	48.33	143.94	197.82%	
50,000	91,08	233.44	156.30%	
75,000	133.83	322.94	141.30%	
100,000	176.58	412.44	133.57%	
125,000	219.33	501.94	128.85%	
150,000	262.08	591.44	125.67%	
175,000	304.83	680.94	123.38%	
200,000	347.58	770.44	121.66%	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 4

Required	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	g Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 5	\$ 15.00	\$ 63.38	322.50%
1,000	15.00	65.20	334.63%
2,000	15.00	67.02	. 346.77%
3,000	16.71	68.84	311.94%
4,000	18.42	70.66	283.58%
5,000	20.13	72.48	260.03%
6,000	21.84	74.30	240.18%
7,000	23.55	76.12	223.21%
8,000	25.26	77.94	208.53%
9,000	26.97	79.76	195.72%
10,000	28.68	81.58	184.43%
15,000	37.23	90.68	143.55%
20,000	45.78	99.78	117.94%
25,000	54.33	108.88	100.40%
40,000	79.98	136.18	70.26%
50,000	97.08	165.58	70.56%
75,000	139.83	239.08	70.98%
100,000	182.58	312.58	71.20%
125,000	225.33	386.08	71.34%
150,000	268.08	459.58	71.43%
175,000	310.83	533.08	71.50%
200,000	353.58	606.58	71.55%

East Slope Water Company
Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 4

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

Monthly Consumption	 Present Bill		Proposed Bill	Percent Increase	
_	\$ 25.00	\$	126.75	407.00%	
1,000	\$ 25.00		128.57	414.28%	
2,000	25.00		130.39	421.56%	
3,000	26.71		132.21	394.98%	
4,000	28.42		134.03	371.60%	
5,000	30.13		135.85	350.88%	
6,000	31.84		137.67	332.38%	
7,000	33.55		139.49	315.77%	
8,000	35.26		141.31	300.77%	
9,000	36.97		143.13	287.15%	
10,000	38.68		144.95	274.74%	
15,000	47.23		154.05	226.17%	
20,000	55.78		163.15	192.49%	
25,000	64.33		172.25	167.76%	
50,000	107.08		217.75	103.35%	
75,000	149.83		263.25	75.70%	
100,000	192.58		308.75	60.32%	
125,000	235.33		382.25	62.43%	
150,000	278.08		455.75	63.89%	
175,000	320.83		529.25	64.96%	
200,000	363.58		602.75	65.78%	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 4 of 4

	Required for: All Othities	$\Delta$
Explanation:	Class A	
Schedule(s) comparing typical customer bills	s at varying Class B	
consumption levels at present and proposed i	rates. Class C	
	Class D	
2 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- !	\$ 50.00	\$ 212.94	325.88%
1,000	50.00	214.76	329.52%
2,000	51.71	216.58	318.84%
3,000	53.42	218.40	308.84%
4,000	55.13	220.22	299.46%
5,000	56.84	222.04	290.64%
6,000	58.55	223.86	282.34%
7,000	60.26	225.68	274.51%
8,000	61.97	227.50	267.11%
9,000	63.68	229.32	260.11%
10,000	65.39	231.14	253.48%
15,000	73.94	240.24	224.91%
20,000	82.49	249.34	202.27%
25,000	91.04	258.44	183.88%
50,000	133.79	303.94	127.18%
75,000	176.54	349.44	97.94%
100,000	219.29	394.94	80.10%
125,000	262.04	468.44	78.77%
150,000	304.79	541.94	77.81%
175,000	347.54	615,44	77.08%
200,000	390.29	688.94	76.52%

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 1 of 4

	Required for: All Utilities	Х
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Specl Reqmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	250		250	2.73%	_	0.00%
1 to 1,000	547	273,500	797	8.72%	273,500	0.36%
1,001 to 2,000	745	1,117,500	1,542	16.86%	1,391,000	1.82%
2,001 to 3,000	893	2,232,500	2,435	26.63%	3,623,500	4.73%
3,001 to 4,000	958	3,353,000	3,393	37,11%	6,976,500	9.11%
4,001 to 5,000	951	4,279,500	4,344	47.51%	11,256,000	14.69%
5,001 to 6,000	788	4,334,000	5,132	56.12%	15,590,000	20.35%
6,001 to 7,000	586	3,809,000	5,718	62.53%	19,399,000	25.32%
7,001 to 8,000	473	3,547,500	6,191	67.71%	22,946,500	29.95%
8,001 to 9,000	397	3,374,500	6,588	72.05%	26,321,000	34.36%
9,001 to 10,000	315	2,992,500	6,903	75.49%	29,313,500	38.26%
10,001 to 12,000	457	5,027,000	7,360	80,49%	34,340,500	44,83%
12,001 to 14,000	352	4,576,000	7,712	84.34%	38,916,500	50.80%
14,001 to 16,000	259	3,885,000	7,971	87.17%	42,801,500	55,87%
16,001 to 18,000	194	3,298,000	8,165	89.29%	46,099,500	60.17%
18,001 to 20,000	155	2,945,000	8,320	90.99%	49,044,500	64.02%
20,001 to 25,000	273	6,142,500	8,593	93.97%	55,187,000	72.04%
25,001 to 30,000	169	4,647,500	8,762	95.82%	59,834,500	78.10%
30,001 to 35,000	104	3,380,000	8,866	96,96%	63,214,500	82.52%
35,001 to 40,000	58	2,175,000	8,924	97.59%	65,389,500	85.35%
40,001 to 50,000	94	4,230,000	9,018	98.62%	69,619,500	90.88%
50,001 to 60,000	50	2,750,000	9,068	99.17%	72,369,500	94.47%
60,001 to 70,000	24	1,560,000	9,092	99.43%	73,929,500	96.50%
70,001 to <b>80</b> ,000	15	1,125,000	9,107	99.60%	75,054,500	97.97%
80,001 to 90,000	6	510,000	9,113	99.66%	75,564,500	98.64%
90,001 to 100,000	11	1,045,000	9,124	99.78%	76,609,500	100.00%
>100,000	20	-	9,144	100.00%	76,609,500	100.00%
. 100,000	9,144	76,609,500	~,		,,-	233.347.
		Average Number of	of Customers	762		
		A C		0 279		

Average Number of Customers 762
Average Consumption 8,378
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	25	-	25	14.79%	•	0.00%
1 to 1,000	1	500	26	15.38%	500	0.03%
1,001 to 2,000	5	7,500	31	18.34%	8,000	0.54%
2,001 to 3,000	13	32,500	44	26.04%	40,500	2.71%
3,001 to 4,000	10	35,000	54	31.95%	75,500	5.05%
4,001 to 5,000	22	99,000	76	44.97%	174,500	11.68%
5,001 to 6,000	10	55,000	86	50.89%	229,500	15.36%
6,001 to 7,000	14	91,000	100	59.17%	320,500	21.45%
7,001 to 8,000	5	37,500	105	62.13%	358,000	23.95%
8,001 to 9,000	8	68,000	113	66.86%	426,000	28.50%
9,001 to 10,000	4	38,000	117	69.23%	464,000	31.05%
10,001 to 12,000	12	132,000	129	76.33%	596,000	39.88%
12,001 to 14,000	8	104,000	137	81.07%	700,000	46.84%
14,001 to 16,000	6	90,000	143	84.62%	790,000	52.86%
16,001 to 18,000	4	68,000	147	86.98%	858,000	57.41%
18,001 to 20,000	1	19,000	148	87.57%	877,000	58.68%
20,001 to 25,000	11	247,500	159	94.08%	1,124,500	75.24%
25,001 to 30,000	2	55,000	161	95.27%	1,179,500	78.92%
30,001 to 35,000	1	32,500	162	95.86%	1,212,000	81.10%
35,001 to 40,000	1	37,500	163	96.45%	1,249,500	83.61%
40,001 to 50,000	4	180,000	167	98.82%	1,429,500	95.65%
50,001 to 60,000	-	_	167	98.82%	1,429,500	95.65%
60,001 to 70,000	1	65,000	168	99.41%	1,494,500	100.00%
70,001 to 80,000	~	-	168	99.41%	1,494,500	100.00%
80,001 to 90,000	~	-	168	99.41%	1,494,500	100.00%
90,001 to 100,000	-	-	168	99.41%	1,494,500	100.00%
>100,000	i	<u> </u>	169	100.00%	1,494,500	100.00%
	169	1,494,500				
		Average Number of	f Customers	14.08		
		Average Consump		8,843		
		Median Consumpt		2,880		

Supporting Schedules:

### East Slope Water Company Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

•	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

	Number of	Consumption	ption Cumulative Bills		Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	11		11	13.58%	-	0.00%
1 to 1,000	11	5,500	22	27.16%	5,500	0.43%
1,001 to 2,000	1	1,500	23	28.40%	7,000	0.55%
2,001 to 3,000	1	2,500	24	29.63%	9,500	0.74%
3,001 to 4,000	3	10,500	27	33.33%	20,000	1.56%
4,001 to 5,000	2	9,000	29	35.80%	29,000	2.26%
5,001 to 6,000	7	38,500	36	44.44%	67,500	5.26%
6,001 to 7,000	1	6,500	37	45.68%	74,000	5.77%
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%
9,001 to 10,000	-	-	41	50.62%	106,000	8.27%
10,001 to 12,000	-	-	41	50.62%	106,000	8.27%
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%
14,001 to 16,000	1	15,000	45	55.56%	160,000	12.48%
16,001 to 18,000	-	-	45	55.56%	160,000	12.48%
18,001 to 20,000	-	-	45	55,56%	160,000	12.48%
20,001 to 25,000	3	67,500	48	59.26%	227,500	17.74%
25,001 to 30,000	4	000,011	52	64.20%	337,500	26.32%
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%
40,001 to 50,000	3	135,000	67	82.72%	887,500	69,20%
50,001 to 60,000	_	_	67	82.72%	887,500	69.20%
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92.59%
90,001 to 100,000	1	95,000	72	88.89%	1,282,500	100.00%
>100,000	9	-	81	100.00%	1,282,500	100.00%
	81	1,282,500			1,-1-,000	
		Average Number o	f Customers	6.75		
		Average Consumpt		15,833		
		Median Consumpti		2,880		
		median Consumpu	IOII	2,000		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	<u></u>
2 inch meter	Spect Reqmt	

	Number of	Consumption	umption Cumulative Bills		Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	•	-	-	0.00%		0.00%
1 to 1,000	-	-	-	0.00%	-	0.00%
1,001 to 2,000	-	•	-	0.00%	-	0.00%
2,001 to 3,000	-	-	-	0.00%	~	0.00%
3,001 to 4,000	_	-	-	0.00%	~	0.00%
4,001 to 5,000	4	18,000	4	11.11%	18,000	3.43%
5,001 to 6,000	3	16,500	7	19.44%	34,500	6.58%
6,001 to 7,000	3	19,500	10	27.78%	54,000	10.30%
7,001 to 8,000	3	22,500	13	36.11%	76,500	14.59%
8,001 to 9,000	2	17,000	15	41.67%	93,500	17.83%
9,001 to 10,000	2	19,000	17	47.22%	112,500	21.45%
10,001 to 12,000	2	22,000	19	52.78%	134,500	25.64%
12,001 to 14,000	3	39,000	22	61.11%	173,500	33.08%
14,001 to 16,000	ĭ	15,000	23	63.89%	188,500	35.94%
16,001 to 18,000	1	17,000	2.4	66.67%	205,500	39.18%
18,001 to 20,000	1	19,000	25	69.44%	224,500	42.80%
20,001 to 25,000	4	90,000	29	80.56%	314,500	59.96%
25,001 to 30,000	6	165,000	35	97.22%	479,500	91.42%
30,001 to 35,000	-	•	35	97.22%	479,500	91,42%
35,001 to 40,000	-	-	35	97.22%	479,500	91.42%
40,001 to 50,000	1	45,000	36	100.00%	524,500	100.00%
50,001 to 60,000	-	-	36	100.00%	524,500	100.00%
60,001 to 70,000	-	-	36	100.00%	524,500	100.00%
70,001 to 80,000	-	•	36	100.00%	524,500	100.00%
80,001 to 90,000	-	-	36	100.00%	524,500	100.00%
90,001 to 100,000	-	-	36	100.00%	524,500	100.00%
>100,000	-	-	36	100.00%	524,500	100.00%
	36	524,500				
		Average Number o	f Customers	3.00		
		Average Consumpt	ion	14,569		
		Median Consumpti	οπ	2,880		

Supporting Schedules:

# EXHIBIT 2 H SCHEDULES INDIADA

Schedule: H-1

Test Year Ended December 31, 2009

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

Required for: All Utilities

Explanation:						(	Class A
Schedule comparing revenu	res by	customer clas	sificat	ion for		(	Class B [
the Test Year, at present an			Class C				
						(	Class D [
						8	Spect Reqmt [
	Re	evenues in th	e Test	Year (a)	F	roposed I	ncrease (b)
Customer Classification	Pre	sent Rates	Pro	posed Rates	<u>A</u>	mount	%
Residential							
5/8 x 3/4 inch	\$	27,751	\$	32,344		4,593	16.55%
1 inch	\$	178	\$	376		198	111.14%
Commercial							
Emergency Surcharge	\$	861		-		(861)	-100.00%
Total Water Revenues	\$	28,790	\$	32,720	\$	3,930	13.65%
Other Revenues						-	#DIV/0!
Total Revenues	\$	28,790	\$	32,720	\$	3,930	13.65%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

### Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Speci Reqmt	

(Note: Rates apply to both residential	al and	comme.	rcial	usage)	
				posed Rate	% change
MONTHLY USAGE CHARGE (in	nclude	s first l	000	gallons)	
5/8" x 3/4" Meter	\$	15.00	\$	25.35	69%
3/4" Meter	\$	15.00	\$	63.38	323%
1" Meter	\$	15.00	\$	63.38	323%
1-1/2" Meter	\$	15.00	\$	126.75	745%
2" Meter	\$	15.00	\$	212.94	1320%
3" Meter	\$	15.00	\$	405.60	2604%
4" Meter	\$	15.00	\$	633.75	4125%
6" Meter	\$	15.00	\$	1,267.50	8350%
8" Meter	\$	15.00	\$	1,901.25	12575%
Commodity Charges Per 1,000 Ga	llons:				
5/8 x 3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 13,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 13,000	\$	3.50	\$	3.58	
Tier times. The salation of the sequent	•				
3/4 - inch meter				_	
Tier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 15,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 15,000	\$	3.50	\$	3.58	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over40,000	\$	3.50	\$	2.94	
Tier two, Tin Ganons overvo,	•				
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over100,000	\$	3.50	\$	2.94	
Two - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 100,000	\$	3.50	\$	2.94	
,					
Three - inch meter					
Tier one: 0 - 250,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 250,000	\$	3.50	\$	2.94	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 400,000		3.50	\$	2.94	
Tier two. Tier Gardens o . I Todyood	•				
Six - inch meter					
Tier one: 0 - 825,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 825,000	\$	3.50	\$	2.94	
Eight - inch meter					
Tier one: 0 - 1,250,000 Gallons	· \$	3.50	\$	1.82	
Tier two: All Gallons Over 1,250,000		3.50		2.94	
Tiel two: All Gallons Over 1,230,00	, up	۵.50	Φ	2.77	

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description Pa	esent Rate	Prop	oosed Rate	% change	
SERVICE CHARGES					
Establishment \$	20.00	\$	35.00	75.00%	
Establishment (After Hours)	50.00	\$	50.00	0.00%	
Reconnection (Delinquent)	10.00	\$	35.00	250.00%	
Reconnection (After Hours)	40.00	\$	50.00	25,00%	
Meter Test (If Correct)	20.00		Cost		
Meter Reread (If Correct)	10.00	\$	5.00	-50.00%	
NSF Check Charge	10,00	\$	35.00	250.00%	
Deposit	*		*		
Deposit Interest (Per Annum)	*		*		
Deferred Payment (Per Month)	**		**		
Late Charge (Per Month)	**		**		
Re-establishment (Within 12 Month \$	50.00		***		
Main Extension	N/A		Cost		

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

\*\*

### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		Г			Pro	posed Rates		
Description	Pre	sent Rate	Se	rvice Line	Me	eter Charge	Total Charge	% change
5/8" x 3/4" Meter	\$	100.00	\$	400.00	\$	100.00	\$ 500.00	400%
3/4" Meter		120.00	\$	415.00	\$	205.00	620.00	417%
1" Meter		200.00	\$	465.00	\$	265.00	730.00	265%
1-1/2" Meter		300.00	\$	520.00	\$	475.00	995.00	232%
2" Meter - Turbine	\$	500.00	\$	800.00	\$	995.00	1,795.00	100%
2" Meter - Compound			\$	800.00	\$	1,840.00	2,640.00	
3" Meter - Turbine			\$	1,015.00	\$	1,620.00	2,635.00	100%
3" Meter - Compound			\$	1,135.00	\$	2,495.00	3,630.00	
4" Meter - Turbine			\$	1,430.00	\$	2,570.00	4,000.00	100%
4" Meter - Compound			\$	1,610.00	\$	3,545.00	5,155.00	
6" Meter - Turbine			\$	2,150.00	\$	4,925.00	7,075.00	100%
6" Meter - Compound			\$	2,270.00	\$	6,820.00	9,090,00	
8" Meter - Turbine			\$	2,881.00	\$	9,456.00	12,337.00	100%
8" Meter - Compound			\$	3,860.54	\$	18,155.52	22,016.06	

<sup>\*</sup> Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 2

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	 Proposed Bill	Percent Increase
- \$	15.00	\$ 25.35	69.00%
1,000	15.00	27.17	81.13%
2,000	18.50	28.99	56.70%
3,000	22.00	30.81	40.05%
4,000	25.50	32.63	27.96%
5,000	29.00	35.57	22.66%
6,000	32.50	38.51	18.49%
7,000	36.00	41.45	15.14%
8,000	39.50	44.39	12.38%
9,000	43.00	47.33	10.07%
10,000	46.50	50.91	9.48%
15,000	64.00	68.81	7.52%
20,000	81.50	86.71	6.39%
25,000	99.00	104.61	5.67%
50,000	186.50	194.11	4.08%
75,000	274.00	283.61	3.51%
100,000	361.50	373.11	3.21%
125,000	449.00	462.61	3.03%
150,000	536.50	552.11	2.91%
175,000	624.00	641.61	2.82%
200,000	711.50	731.11	2.76%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 2

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
I inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	]	Proposed Bill	Percent Increase
- \$	15.00	\$	63.38	322.50%
1,000	15.00		65.20	334.63%
2,000	18.50		67.02	262.24%
3,000	22.00		68.84	212.89%
4,000	25.50		70.66	177.08%
5,000	29.00		72.48	149.91%
6,000	32.50		74.30	128.60%
7,000	36.00		76.12	111.43%
8,000	39.50		77.94	97.30%
9,000	43.00		79.76	85.48%
10,000	46.50		81.58	75.43%
15,000	64.00		90.68	41.68%
20,000	81.50		99.78	22.42%
25,000	99.00		108.88	9.97%
40,000	151.50		136.18	-10.12%
50,000	186,50		165.58	-11.22%
75,000	274.00		239.08	-12.75%
100,000	361.50		312.58	-13.53%
125,000	449.00		386.08	-14.01%
150,000	536.50		459.58	-14.34%
175,000	624.00		533.08	-14.57%
200,000	711.50		606.58	-14.75%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 2

Exni	anation:
LAND	ananon.

Schedule(s) showing billing activity by block for each rate schedule.

Required for: All Utilities

Class A

Class B

Class C

Class D

Specl Reqmt

5/8 x 3/4 inch meter - Residential

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	22	_	22	3.35%	_	0.00%
1 to 1,000	26	13,000	48	7.31%	13,000	0.00%
1,001 to 2,000	71	106,500	119	18.11%	119,500	2.07%
2,001 to 3,000	67	167,500	186	28.31%	287,000	4.97%
3,001 to 4,000	79	276,500	265	40.33%	563,500	9.76%
4,001 to 5,000	47	211,500	312	47.49%	775,000	13.43%
5,001 to 6,000	52	286,000	364	55.40%	1,061,000	18.39%
6,001 to 7,000	33	214,500	397	60.43%	1,275,500	22,10%
7,001 to 8,000	35	262,500	432	65.75%	1,538,000	26.65%
8,001 to 9,000	26	221,000	458	69.71%	1,759,000	30.48%
9,001 to 10,000	30	285,000	488	74.28%	2,044,000	35.42%
10,001 to 12,000	35	385,000	523	79.60%	2,429,000	42.09%
12,001 to 14,000	18	234,000	541	82.34%	2,663,000	46.14%
14,001 to 16,000	18	270,000	559	85.08%	2,933,000	50.82%
16,001 to 18,000	16	270,000	575	87.52%	3,205,000	55,54%
18,001 to 20,000	9	171,000	584	88.89%	3,203,000	58.50%
	27	607,500	611	93.00%	3,983,500	69.03%
20,001 to 25,000	16	440,000	627	95.43%	4,423,500	76.65%
25,001 to 30,000	10					82.28%
30,001 to 35,000		325,000	637	96.96%	4,748,500	
35,001 to 40,000	9	337,500	646	98.33%	5,086,000	88.13%
40,001 to 50,000	3	135,000	649	98.78%	5,221,000	90.47%
50,001 to 60,000	1	55,000	650	98.93%	5,276,000	91.42%
60,001 to 70,000	3	195,000	653	99.39%	5,471,000	94.80%
70,001 to 80,000	4	300,000	657	100.00%	5,771,000	100.00%
80,001 to 90,000	0	-	657	100.00%	5,771,000	100.00%
90,001 to 100,000	0	-	657	100,00%	5,771,000	100.00%
>100,000	0_		657	100,00%	5,771,000	100.00%
	657	5,771,000				
		Average Number o	of Customers	55		
		Average Consump	tion	8,784		
		Median Consumpti	ion	5,280		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter - Residential	Specl Reqmt	

	Number of		Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
*	_	*	_	0.00%	<u>.</u>	0.00%
1 to 1,000	-	•	-	0.00%	-	0.00%
1,001 to 2,000	1	1,500	1	20.00%	1,500	4.62%
2,001 to 3,000	2	5,000	3	60.00%	6,500	20.00%
3,001 to 4,000	1	3,500	4	80.00%	10,000	30.77%
4,001 to 5,000	-	•	4	80.00%	10,000	30.77%
5,001 to 6,000	_	_	4	80.00%	10,000	30.77%
6,001 to 7,000	_	-	4	80.00%	10,000	30.77%
7,001 to 8,000	-	-	4	80.00%	10,000	30.77%
8,001 to 9,000	₩.	_	4	80.00%	10,000	30.77%
9,001 to 10,000	_	-	4	80.00%	10,000	30.77%
10,001 to 12,000	_	-	4	80.00%	10,000	30.77%
12,001 to 14,000	-	_	4	80.00%	10,000	30.77%
14,001 to 16,000	-	-	4	80.00%	10,000	30.77%
16,001 to 18,000	-	-	4	80.00%	10,000	30.77%
18,001 to 20,000	_	-	4	80.00%	10,000	30.77%
20,001 to 25,000	1	22,500	5	100.00%	32,500	100.00%
25,001 to 30,000	-	-	5	100.00%	32,500	100.00%
30,001 to 35,000	-	-	5	100.00%	32,500	100.00%
35,001 to 40,000	-	-	5	100.00%	32,500	100.00%
40,001 to 50,000	-	-	5	100.00%	32,500	100.00%
50,001 to 60,000	-	-	5	100.00%	32,500	100.00%
60,001 to 70,000	-	-	5	100.00%	32,500	100.00%
70,001 to 80,000	-	-	5	100.00%	32,500	100.00%
80,001 to 90,000	-	-	5	100.00%	32,500	100.00%
90,001 to 100,000	-	-	5	100.00%	32,500	100.00%
>100,000	-		5	100.00%	32,500	100.00%
	5	32,500				

Average Number of Customers 0.42
Average Consumption 6,500
Median Consumption 2,880

Supporting Schedules:

# **EXHIBIT 2**

# H SCHEDULES CONSOLIDATED

### East Slope, Antelope Run, Indiada Consolid: Schedule: H-1

Test Year Ended December 31, 2009

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

	Required for: All Utilities	X	ĺ
Explanation:	Class A		1
Schedule comparing revenues by customer classification for	Class B		
the Test Year, at present and proposed rates.	Class C		1
	Class D		
	Specl Reqmt		]

	R	Revenues in the Test Year (a)			Proposed Increase (b)		
Customer Classification	Pro	esent Rates	Pro	posed Rates	Amount	%	
Residential							
5/8 x 3/4 inch	\$	263,401	\$	644,522	381,121	144.69%	
1.5 inch	\$	6,215	\$	16,430	10,215	164.36%	
1 inch	\$	8,153	\$	22,534	14,381	176.39%	
2 inch	\$	4,027		11,931	7,904	196.26%	
Emergency Surcharge	\$	14,519		0	(14,519)	-100.00%	
Total Water Revenues	\$	296,315	\$	695,417	\$ 399,102	134.69%	
Other Revenues	\$	3,724	\$	3,724	~	0%	
Total Revenues	\$	300,040	\$	699,141	\$ 399,102	133.02%	

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Eight - inch meter
Tier one: 0 - 1,250,000 Gallons NA

Tier two: All Gallons Over 1,250,00 NA

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

Required for: All Utilities X
Class A
Class B
Class C
Class D
Specl Reqmt

Explanation: Schedule comparing present rate sch rate schedule.	hedules wi	th pr	opos	sed		
(Note: Rates apply to both resident	ial and co	nama.	rcial	ucana)		
				0,	9/	ah nunca
Description MONTHLY USAGE CHARGE (				posed Rate	%	change
MONTHLY USAGE CHARGE (1 5/8" x 3/4" Meter	NA	rsi 2	սսս \$	25.35	NA	
3/4" Meter	NA NA		J	63.38	NA	
1" Meter	NA			63.38	NA	
1-1/2" Meter	NA			126.75	NA	
2" Meter	NA			212.94	NA	
3" Meter	NA			405.60	NA	
4" Meter	NA			633.75	NA	
6" Meter	NA			1,267.50	NA	
8" Meter	NA			1,901.25	NA	
o Meter	1171			1,701.23	1411	
Commodity Charges Per 1,000 Ga 5/8 x 3/4 - inch meter	llons:					
Tier one: 0 - 4,000 Gallons	NA		\$	1.820		
Tier two: 4,001 to 13,000 Gallons	NA		\$	2.940		
Tier three: All Gallons Over 13,000	NA		\$	3.580		
3/4 – inch meter						
Tier one: 0 - 4,000 Gallons	NA		\$	1.820		
Tier two: 4,001 to 15,000 Gallons	NA		\$	2.940		
Tier three: All Gallons Over 15,000	NA		\$	3.580		
One - inch meter						
Tier one: 0 -40,000 Gallons	N:A			\$1.82		
Tier two: All Gallons Over40,000	NA			\$2.94		
On an all the stands were the second of the						
One and one half - inch meter	BT A			¢1.00		
Fier one: 0 - 100,000 Gallons Fier two: All Gallons Over100,000	NA NA			\$1.82 \$2.94		
Her two: All Ganons Over100,000	NA			<b>⊅</b> ∠.74		
Two - inch meter						
Tier one: 0 - 100,000 Gallons	NA			\$1.82		
Tier two: All Gallons Over 100,000	NA			\$2.94		
Three - inch meter						
Tier one: 0 - 250,000 Gallons	NA			\$1.82		
Tier two: All Gallons Over 250,000	NA			\$2,94		
Four - inch meter						
Tier one: 0 - 400,000 Gallons	NA			\$1.82		
Tier two: All Gallons Over 400,000				\$2.94		
THE TWO, THE ORIGINS OVER TWO, DUC	•••			Ψ <b>Δ.</b> , 7.7		
Six - inch meter						
Tier one: 0 - 825,000 Gallons	NA			\$1.82		
Tier two: All Gallons Over 825 000	NΔ			\$2.94		

\$1.82

\$2.94

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Present Rate	<b>Proposed Rate</b>	% change
SERVICE CHARGES			-
Establishment	NA	\$ 35.00	NA
Establishment (After Hours)	NA	50.00	NA
Reconnection (Delinquent)	NA	35.00	NA
Reconnection (After Hours)	NA	50.00	NA
Meter Test (If Correct)	NA	Cost	NA
Meter Reread (If Correct)	NA	5.00	NA
NSF Check Charge	NA	35.00	NA
Deposit	*	*	NA
Deposit Interest (Per Annum)	*	*	NA
Deferred Payment (Per Month)	**	**	NA
Late Charge (Per Month)	**	**	NA
Re-establishment (Within 12 Month	***	***	NA
Main Extension	N/A	Cost	NA

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

- -

### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

				]	
Description	Present Rate	Service Line	Meter Charge	Total Charge	% change
5/8" x 3/4" Meter	NA	\$ 400.00	\$ 100.00	\$ 500.00	NA
3/4" Meter	NA	415.00	205.00	620.00	NA
1" Meter	NA	465.00	265.00	730.00	NA
1-1/2" Meter	NA	520.00	475.00	995.00	NA
2" Meter - Turbine	NA	800.00	995.00	1,795.00	NA
2" Meter - Compound	NA	800.00	1,840.00	2,640.00	NA
3" Meter - Turbine	NA	1,015.00	1,620.00	2,635.00	NA
3" Meter - Compound	NA	1,135.00	2,495.00	3,630.00	NA
4" Meter - Turbine	NA	1,430.00	2,570.00	4,000.00	NA
4" Meter - Compound	NA	1,610.00	3,545.00	5,155.00	NA
6" Meter - Turbine	NA	2,150.00	4,925.00	7,075.00	NA
6" Meter - Compound	NA	2,270.00	6,820.00	9,090.00	NA
8" Meter - Turbine	NA	2,881.00	9,456.00	12,337.00	NA
8" Meter - Compound	NA	3,860.54	18,155.52	22,016.06	NA

- \* Per Commission Rule AAC R-14-2-403(B).
- \*\* 1.50% of unpaid monthly balance.
- \*\*\* Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).
- \*\*\*\* 1% of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 4

Required f	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter	Specl Reqmt	

Monthly Consumption	Present Bill	P1	roposed Bill	Percent Increase
-	NA	\$	25.35	NA
1,000	NA		27.17	NA
2,000	NA		28.99	NA
3,000	NA		30.81	NA
4,000	NA		32.63	NA
5,000	NA		35.57	NA
6,000	NA		38.51	NA
7,000	NA		41.45	NA
8,000	NA		44.39	NA
9,000	NA		47.33	NA
10,000	NA		50.27	NA
13,000	NA		59.09	NA
15,000	NA		66.25	NA
20,000	NA		84.15	NA
25,000	NA		102.05	NA
50,000	NA		191.55	NA
75,000	NA		281.05	NA
100,000	NA		370.55	NA
125,000	NA		460.05	NA
150,000	NA		549.55	NA
175,000	NA		639.05	NA
200,000	NA		728.55	NA

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 4

	Required for:	All Utilities	X	
Explanation:		Class A		
Schedule(s) comparing typical customer bills	at varying	Class B		
consumption levels at present and proposed r	ates.	Class C		
		Class D		٦
1 inch meter		Speci Reqmt		

Monthly Consumption	Present Bill NA	Proposed Bill		Percent Increase
		\$	63.38	NA
1,000	NA		65.20	NA
2,000	NA		67.02	NA
3,000	NA		68.84	NA
4,000	NA		70.66	NA
5,000	NA		72.48	NA
6,000	NA		74.30	NA
7,000	NA		76.12	NA
8,000	NA		77.94	NA
9,000	NA		79.76	NA
10,000	NA		81.58	NA
15,000	NA		90.68	NA
20,000	NA		99.78	NA
25,000	NA		108.88	NA
40,000	ŇΑ		136.18	NA
50,000	NA		165.58	NA
75,000	NA		165.58	NA
100,000	NA		165.58	NA
125,000	NA		320.28	NA
150,000	NA		643.68	NA
175,000	NA		643.68	NA
200,000	NA		643.68	NA

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 4

Re	quired for: All Utilities	ХŢ
Explanation:	Class A	
Schedule(s) comparing typical customer bills at v	varying Class B	
consumption levels at present and proposed rates	s. Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	P	Proposed Bill	Percent Increase
-	NA	\$	126.75	NA
1,000	NA		128.57	NA
2,000	NA		130.39	NA
3,000	NA		132.21	NA
4,000	NA		134.03	NA
5,000	NA		135.85	NA
6,000	NA		137.67	NA
7,000	NA		139.49	NA
8,000	NA		141.31	NA
9,000	NA		143.13	NA
10,000	NA		144.95	NA
15,000	NA		154.05	NA
20,000	NA		163.15	NA
25,000	NA		172.25	NA
50,000	NA		217.75	NA
75,000	NA		263.25	NA
100,000	NA		308.75	NA
125,000	NA		382.25	NA
150,000	NA		455.75	NΑ
175,000	NA		529.25	NA
200,000	NA		602.75	NA

Supporting Schedules:

## East Slope, Antelope Run, Indiada Consolidated Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 4 of 4

	Required for: A	Il Utilities	X
Explanation:	C	Class A	
Schedule(s) comparing typical customer bills	at varying C	lass B	
consumption levels at present and proposed i	ates. C	lass C	
	C	lass D	
2 inch meter	$S_1$	pecl Reqmt	

Monthly Consumption	Present Bill	P	roposed Bill	Percent Increase
_	NA	\$	212.94	NA
1,000	NA		214.76	NA
2,000	NA		216.58	NA
3,000	NA		218.40	NA
4,000	NA		220.22	NA
5,000	NA		222.04	NA
6,000	NA		223.86	NA -
7,000	NA		225.68	NA
8,000	NA		227.50	NA
9,000	NA		229.32	NA
10,000	NA		231.14	NA
15,000	NA		240.24	NA
20,000	NA		249.34	NA
25,000	NA		258.44	NA
50,000	NA		303.94	NA
75,000	NA		349.44	NA
100,000	NA		394.94	NA
125,000	NA		468.44	NA
150,000	NA		541.94	NA
175,000	NA		615.44	NA
200,000	NA		688.94	NA

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	L
	Class D	
5/8 x 3/4 inch meter - Residential	Specl Reqmt	

 $5/8 \times 3/4$  inch meter - Residential

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	285		205	0.428/		0.00%
- 1 000	629	314,500	285 914	2.43% 7.78%	214.500	0.00%
I to I,000	935		1,849	15.73%	314,500	1.64%
1,001 to 2,000	1099	1,402,500			1,717,000	1. <del>04</del> % 4.27%
2,001 to 3,000	1223	2,747,500	2,948	25.09%	4,464,500	
3,001 to 4,000		4,280,500	4,171	35,49%	8,745,000	8.37%
4,001 to 5,000	1193	5,368,500	5,364	45.65%	14,113,500	13.51%
5,001 to 6,000	991	5,450,500	6,355	54.08%	19,564,000	18.73%
6,001 to 7,000	739	4,803,500	7,094	60.37%	24,367,500	23.32%
7,001 to 8,000	597	4,477,500	7,691	65.45%	28,845,000	27.61%
8,001 to 9,000	509	4,326,500	8,200	69.78%	33,171,500	31.75%
9,001 to 10,000	406	3,857,000	8,606	73.24%	37,028,500	35.44%
10,001 to 12,000	614	6,754,000	9,220	78.46%	43,782,500	41.91%
12,001 to 14,000	462	6,006,000	9,682	82.39%	49,788,500	47.65%
14,001 to 16,000	354	5,310,000	10,036	85.41%	55,098,500	52.74%
16,001 to 18,000	278	4,726,000	10,314	87.77%	59,824,500	57.26%
18,001 to 20,000	213	4,047,000	10,527	89.58%	63,871,500	61.13%
20,001 to 25,000	409	9,202,500	10,936	93.06%	73,074,000	69.94%
25,001 to 30,000	254	6,985,000	11,190	95.23%	80,059,000	76.63%
30,001 to 35,000	158	5,135,000	11,348	96.57%	85,194,000	81.54%
35,001 to 40,000	100	3,750,000	11,448	97.42%	88,944,000	85.13%
40,001 to 50,000	124	5,580,000	11,572	98.48%	94,524,000	90.47%
50,001 to 60,000	66	3,630,000	11,638	99.04%	98,154,000	93.95%
60,001 to 70,000	38	2,470,000	11,676	99.36%	100,624,000	96.31%
70,001 to 80,000	26	1,950,000	11,702	99.58%	102,574,000	98.18%
80,001 to 90,000	9	765,000	11,711	99.66%	103,339,000	98.91%
90,001 to 100,000	12	1,140,000	11,723	99.76%	104,479,000	100.00%
>100,000	28	<u>-</u>	11,751	100.00%	104,479,000	100.00%
100,000	11,751	104,479,000			,., <b>,</b> ,,,	
		Average Number o	f Customers	979		
		Average Consumpt	ion	8,891		
		Median Consumpti	on	5,280		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	Χ
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter	SpecI Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	25	•	25	11.26%	-	0.00%
1 to 1,000	2	1,000	27	12.16%	1,000	0.04%
1,001 to 2,000	6	9,000	33	14.86%	10,000	0.36%
2,001 to 3,000	16	40,000	49	22.07%	50,000	1.79%
3,001 to 4,000	15	52,500	64	28.83%	102,500	3.66%
4,001 to 5,000	27	121,500	91	40.99%	224,000	8.01%
5,001 to 6,000	11	60,500	102	45.95%	284,500	10.17%
6,001 to 7,000	16	104,000	118	53.15%	388,500	13,89%
7,001 to 8,000	9	67,500	127	57.21%	456,000	16.30%
8,001 to 9,000	8	68,000	135	60.81%	524,000	18.73%
9,001 to 10,000	4	38,000	139	62.61%	562,000	20.09%
10,001 to 12,000	12	132,000	151	68.02%	694,000	24.81%
12,001 to 14,000	8	104,000	159	71.62%	798,000	28.53%
14,001 to 16,000	9	135,000	168	75.68%	933,000	33.35%
16,001 to 18,000	7	119,000	175	78.83%	1,052,000	37.61%
18,001 to 20,000	2	38,000	177	79.73%	1,090,000	38.96%
20,001 to 25,000	13	292,500	190	85.59%	1,382,500	49,42%
25,001 to 30,000	4	110,000	194	87.39%	1,492,500	53.35%
30,001 to 35,000	3	97,500	197	88.74%	1,590,000	56.84%
35,001 to 40,000	1	37,500	198	89.19%	1,627,500	58.18%
40,001 to 50,000	5	225,000	203	91.44%	1,852,500	66.22%
50,001 to 60,000	ì	55,000	204	91.89%	1,907,500	68.19%
60,001 to 70,000	6	390,000	210	94.59%	2,297,500	82.13%
70,001 to 80,000	3	225,000	213	95.95%	2,522,500	90.17%
80,001 to 90,000	1	85,000	214	96.40%	2,607,500	93.21%
90,001 to 100,000	2	190,000	216	97.30%	2,797,500	100.00%
>100,000	6	-	222	100.00%	2,797,500	100.00%
200,000	222	2,797,500			_,,,,,,,,,	
		Average Number of	f Customers	18.50		
		Average Consump		12,601		
		Median Consumpti		2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	11		11	13.58%		0.00%
1 to 1,000	11	5,500	22	27.16%	5,500	0.43%
1,001 to 2,000	1	1,500	23	28.40%	7,000	0.55%
2,001 to 3,000	1	2,500	24	29.63%	9,500	0.74%
3,001 to 4,000	3	10,500	27	33.33%	20,000	1.56%
4,001 to 5,000	2	9,000	29	35.80%	29,000	2.26%
5,001 to 6,000	7	38,500	36	44.44%	67,500	5.26%
6,001 to 7,000	1	6,500	37	45.68%	74,000	5.77%
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%
9,001 to 10,000	-	-	41	50.62%	106,000	8.27%
10,001 to 12,000	-	_	41	50.62%	106,000	8.27%
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%
14,001 to 16,000	1	15,000	45	55.56%	160,000	12.48%
16,001 to 18,000			45	55.56%	160,000	12.48%
18,001 to 20,000	-	•	45	55.56%	160,000	12.48%
20,001 to 25,000	3	67,500	48	59.26%	227,500	17,74%
25,001 to 30,000	4	110,000	52	64.20%	337,500	26.32%
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%
40,001 to 50,000	3	135,000	67	82.72%	887,500	69.20%
50,001 to 60,000	-	-	67	82.72%	887,500	69.20%
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92.59%
90,001 to 100,000	1	95,000	72	88,89%	1,282,500	100.00%
>100,000	9		81	100.00%	1,282,500	100.00%
,	81	1,282,500			1,202,000	
		Average Number o	f Customers	6.75		
		Average Consumpt		15,833		
		Median Consumpti		2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	•	•	-	0.00%	-	0.00%
1 to 1,000	_	•	_	0.00%	-	0.00%
1,001 to 2,000	-	•	-	0.00%	-	0.00%
2,001 to 3,000	-	-	_	0.00%	_	0.00%
3,001 to 4,000		~	-	0.00%	-	0.00%
4,001 to 5,000	4	18,000	4	8.33%	18,000	2.44%
5,001 to 6,000	3	16,500	7	14.58%	34,500	4.67%
6,001 to 7,000	3	19,500	10	20.83%	54,000	7.31%
7,001 to 8,000	3	22,500	13	27.08%	76,500	10.35%
8,001 to 9,000	2	17,000	15	31.25%	93,500	12.65%
9,001 to 10,000	3	28,500	18	37.50%	122,000	16.51%
10,001 to 12,000	4	44,000	22	45.83%	166,000	22.46%
12,001 to 14,000	6	78,000	28	58.33%	244,000	33.02%
14,001 to 16,000	2	30,000	30	62,50%	274,000	37.08%
16,001 to 18,000	1	17,000	31	64.58%	291,000	39.38%
18,001 to 20,000	2	38,000	33	68.75%	329,000	44.52%
20,001 to 25,000	4	90,000	37	77.08%	419,000	56.70%
25,001 to 30,000	7	192,500	44	91,67%	611,500	82.75%
30,001 to 35,000	-	-	44	91.67%	611,500	82.75%
35,001 to 40,000	1	37,500	45	93.75%	649,000	87.82%
40,001 to 50,000	2	90,000	47	97.92%	739,000	100.00%
50,001 to 60,000	-	-	47	97.92%	739,000	100.00%
60,001 to 70,000	-	-	47	97.92%	739,000	100.00%
70,001 to 80,000	-	•	47	97.92%	739,000	100.00%
80,001 to 90,000		_	47	97.92%	739,000	100.00%
90,001 to 100,000	-	<del>.</del>	47	97.92%	739,000	100.00%
>100,000	i	-	48	100.00%	739,000	100.00%
,	48	739,000				
		Average Number o	f Customers	4.00		
		Average Consumpt		15,396		
		Median Consumpti		2,880		

Supporting Schedules:

## **EXHIBIT 3**

# EXHIBIT 3 ANTELOPE RUN

### WATER USE DATA SHEET

NAME OF COMPANY	Antelope Run Water Company
ADEQ Public Water System Number:	02-094

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	164	1,402	1,421
2. February	164	1,408	1,430
3. March	164	1,642	1,650
4. April	164	2,226	2,244
5. May	164	3,622	3,722
6. June	167	3,103	3,186
7. July	168	2,644	2,744
8. August	168	2,743	2,780
9. September	168	2,726	2,820
10. October	168	1,428	1,533
11. November	168	1,593	1,623
12. December	168	944	1,473
TOTAL	N/A	25,481	26,626

Is the water utility located in an ADWR Active Management Area ("AMA")?

[ ] YES	[X] NO	
Does the Company have a	ADWR gallons pe	r capita day ("GPCD") requirement?
[ ] YES	[X] NO	,
If <u>Yes</u> , please provide the (	GPCD amount:	N/A

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

# EXHIBIT 3 EAST SLOPE

### WATER USE DATA SHEET

NAME OF COMPANY	East Slope Water Company
ADEQ Public Water System Number:	02-028

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	786	5,137	5,279
2. February	788	4,151	5,330
3. March	792	5,340	5,331
4. April	791	4,238	6,659
5. May	785	9,527	10,149
6. June	782	9,006	9,009
7. July	786	8,054	8,334
8. August	789	10,329	10,674
9. September	786	8,003	8,546
10. October	788	6,501	6,847
11. November	787	7,044	7,880
12. December	781	4,511	4,959
TOTAL	N/A	81,841	* 88,997

Is the water utility located in an ADWR Active Management Area ("AMA")?

[ ] YES	[X] NO	
Does the Company have an	ADWR gallons p	er capita day ("GPCD") requirement?
[ ] YES	[X] NO	
If <u>Yes</u> , please provide the C	GPCD amount:	N/A

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

# EXHIBIT 3 INDIADA

### WATER USE DATA SHEET

NAME OF COMPANY	Indiada Water Company, Inc.
ADEQ Public Water System Number:	02-020

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	
1. January	54	299	243	
2. February	55	301	402	
3. March	55	436	505	
4. April	56	527	595	
5. May	55	801	784	
6. June	55	703	676	
7. July	57	567	576	
8. August	56	511	507	
9. September	55	618	629	
10. October	55	358	412	
11. November	56	485	506	
12. December	55	244	320	
TOTAL	N/A	5,850	6,155	

Is the water utility located in an ADWR Active Management Area ("AMA")?

[X] NO

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?				
[ ] YES	[ X ] NO			
If Yes, please provide the G	PCD amount: N/A			

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

[ ] YES

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

## **EXHIBIT 4**

# EXHIBIT 4 ANTELOPE RUN

Company Name: Antelope Run Water Company	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION

### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-632904	20	180	140	10	3	1979
55-632905	N/A	N/A			N/A	
55-632906	N/A	N/A			N/A	
					<u></u>	<u> </u>

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

1b

BOOSTER PUMPS			
Horsepower	Quantity		
5.0	2		
	<u> </u>		
	<u></u>		

FIRE HYDRANTS		
Quantity Standard	Quantity Other	

STORAGE TANKS				
Capacity	Quantity			
17,000 gal	1			
	_			

PRESSUR	PRESSURE TANKS			
Capacity	Quantity			
6,000 gal	1			
1,000 gal	11			

Revised 6/23/03

Company Name: Antelope Run Water Company	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION CONTINUED

		¥ 1	 ~
W	Δ.		•

	<del></del>
Material	Length (in feet)
PVC	1,000
PVC _	13,500
PVC	15,500
PVC	100
	<u> </u>
	PVC PVC

## **CUSTOMER METERS**

Size (in inches)	Quantity
5/8 x 3/4	163
3/4	
1	4
1 1/2	
2	1
Comp. 3	
Turbo 3	
Comp, 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:			
2 chlorinators	_		
OWN I CONTINUE			
STRUCTURES:			
OTHER:			
	 	<del> </del>	
	 		<del></del>

2b

# EXHIBIT 4 EAST SLOPE

Company Name: East Slope Water Company Test Year Ended: 31-Dec-09

### WATER COMPANY PLANT DESCRIPTION

### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805786	20	80	549	8	3	1964
55-805787	20	100	560	8	3	1963
55-805788	75	40	620	12	2	1971
55-805789	75	300	802	10	4	1977
55-558167	3	50	160	6	1	1996
			[			

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTER PUMPS		
Horsepower	Quantity	
15.0	2	
30.0	22	

FIRE HYDRANTS			
Quantity Standard	Quantity Other		
4	1		

uantity
1
1

PRESSURE TANKS		
Capacity	Quantity	
5,000 gal	3	
3,000 gal	1	
1,000 gal	1	
85 gal	1	

Revised 6/23/03 1a

Company Name: East Slope Water Company	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION CONTINUED

Ņ	ΊA	H	NS	

Material	Length (in feet)
PVC	28,000
AC	16,000
AC/PVC	97,000
AC/PVC	10,000
	<u> </u>
	AC AC/PVC

### **CUSTOMER METERS**

Size (in inches)	Quantity
5/8 x 3/4	792
3/4	
1	15
1 1/2	10
2	3
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

IREAIMENT EQUIPMENT:				
5 chlorinators		 		
	<del></del>	 		
STRUCTURES:				
		 	<del></del>	
		 - <del></del>	<del></del>	
	<del></del>	 		··· <del>·</del> ···
OTHER:				
				<del></del>
		 	·	

2a

# EXHIBIT 4 INDIADA

Company Name: Indiada Water Company Inc.	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION

### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805790	1	12	55	8	1	1970
55-805791	2	20	120	8	1	1966_
55-805792	1.5	20	120	8	2	1967

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
Antelope Run Water Company		334

BOOSTER PUMPS			
Horsepower	Quantity		
2.0	1		

FIRE HYDRANTS				
Quantity Standard	Quantity Other			

STORAGE TANKS						
Capacity	Quantity					
12,000 gal	11					
	_					

PRESSURE TANKS					
Capacity	Quantity				
1,000 gal	2				
85 gal	2				

Company Name:	Indiada Water Compa	any Inc.	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION CONTINUED

Size (in inches)	Material PVC	Length (in feet)
3	AC/PVC	10,000
4	AC	2,000
5		
6		
8		
10	<del></del> _	
12		<del> </del>
ļ		
		<u> </u>
<del> </del>		
	_ <del></del>	
<u> </u>	<del></del>	

### CUSTOMER METERS

Size (in inches)	Quantity_
5/8 x 3/4	56
3/4	
1	l
1 1/2	_
2	
Comp. 3	
Turbo 3	·
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:		
2 chlorinators	 <u> </u>	. <u> </u>
STRUCTURES:		
	 <del></del>	
· · · · · · · · · · · · · · · · · · ·	 	
OTHER:		

Revised 6/2303 2c

## **EXHIBIT 5**

# EXHIBIT 5 ANTELOPE RUN

## **Arizona Department of Environmental Quality**

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

**Drinking Water Compliance Status Report** 

System Name System Type Is system consecutive	?				
ANTELOPE RUN Community Yes,					
System ID # ID Won-transient Non-community to PWS #					
02094 Transient Non-community No					
Overall compilance status   No major deficiencies   Major deficiencies					
Monitoring and Reporting status 🔲 No major deficiencies 🔲 Major deficiencies					
Comments: None					
Operation and Maintenance status No major deficiencies Major deficiencies					
Date of last Sanitary Survey 3-24-09 Inspector John Eyre, SRO					
[ 7 Hard Control of the Control of t					
Major unresolved/ongoing operation and maintenance deficiencies:	ŀ				
unable to maintain 20psi <u>inadequate storage</u>	-				
cross connection/backflow problems surface water treatment rule					
☐ treatment deficiencies ☐ ATC/AOC					
certified operator other =					
Comments: None					
<u>,</u>					
is an ADEQ administrative order in effect?	)				
Comments: None					
System Information	158				
A STATE OF THE PROPERTY OF THE	wet.				
Number of Entry Points to the Distribution System \$ 1					
Number of Sources 2					
Initial Monitoring Year 1993					
Monitoring Assistance Program (MAP) System	<u>)</u>				
(4)					
Evaluation completed by Donna Calderon, Manager					
Drinking Water Monitoring and Protection Unit					
Phone 602-771-4641 Date June 12, 2009					
Based upon data submitted by the water system, ADEQ has determined that this system is					
currently delivering water that meets water quality standards required by 40 CFR 141/Arizona					
Administrative Code, Title 18, Chapter 4, and PWS is in compliance.					
Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if					
this system is currently delivering water that meets water quality standards required by 40 CFR					
141/Arizona Administrative Code, Title 18, Chapter 4, and/or PWS is not in compliance.					
Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine	f				
this system is currently delivering water that meets water quality standards required by 40 CFR					
141/Arizona Administrative Code, Title 18, Chapter 4, and/or PWS is not in compliance.					

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

# EXHIBIT 5 EAST SLOPE

### Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

System Name System Type Is system consecutive?						
	EAST SLOPE WATER COMPANY   Community		Community		Yes,	
	tem ID #			Non-transient Non-community		to PWS #
	02028			Transient Non-community	$\boxtimes$	No
					_	
	erall compliance status		M.	No major deficiencies	<u> </u>	Major deficiencies
	nitoring and Reporting	status	$\boxtimes$	No major deficiencies		Major deficiencies
Cor	nments: None					
	eration and Maintenanc			No major deficiencies		Major deficiencies
Dat	e of last Sanitary Surve	y 3/5/07	1	nspector John Eyre, SR	)	
Major unresolved/ongoing operation and maintenance deficiencies:  [ ] unable to maintain 20psi [ ] inadequate storage  [ ] cross connection/backflow problems [ ] surface water treatment rule  [ ] treatment deficiencies [ ] atc/aoc  [ ] certified operator [ ] other =						
Comments: Recommendations made on source and distribution system.						
ls a	n ADEQ administrative	order in effe	ct?			Yes 🔯 No
Con	nments: None					
		S	vste	m Information		
Pop	ulation Served	<del></del>			20	00
	rice Connections				773	
	ber of Entry Points to th	e Distribution	Syst	em	7	
Nun	ber of Sources				7	
Initia	al Monitoring Year				19	
Мог	itoring Assistance Progr	am (MAP) Sy	stem			Yes No
Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit						
Pho	ne	602-771-464	41	Date		ril 22, 2009
Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code. Title 18. Chapter 4.					CFR 141/Arizona	
	Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4.				equired by 40 CFR	
	Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4.					

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

# EXHIBIT 5 INDIADA

## Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

System Name		stem Type		system consecutive?	
INDIADA WATER COMPANY	Ø	Community	19	Yes,	
the second of th	H	Non-transient Non-community	╽┕┙	to PWS#	
System ID # 02020	片片	Transient Non-community	Ø	No	
02020	ய	Transient (Noti-Continuinty		110	
Overall compliance status	П	No major deficiencies	X	Major deficiencies	
Monitoring and Reporting status	H	No major deficiencies	ৰ্ম	Major deficiencies	
Comments: The system has not submitted	any				
required to take 10 Pb/Cu samples per year	r be	tween June 1 and September	30.		
Operation and Maintenance status		No major deficiencies		Major deficiencies	
Date of last Sanitary Survey 3-24-09	1775	nspector John Eyre, SR	) —		
Major unresolved/ongoing operation and m		enance deficiencies:			
[[]] unable to maintain 20p		[∐] inadequ			
[[]] cross connection/back			wate	er treatment rule	
[[]] treatment deficiencies		[∐] atc/aoc			
[[]] certified operator		[ <u></u> ] other =		ļ	
C None					
Comments: None					
			<del></del>	The state of the s	
Is an ADEQ administrative order in effec	:t?			Yes   ⊠   No	
Comments: None					
	ili seren		14. aug. 18		
Sy	ste	m information			
Population Served			12	0	
Service Connections			54		
Number of Entry Points to the Distribution S	Syst	em	3		
Number of Sources	u e		3		
Initial Monitoring Year	11	100 m	19	95	
Monitoring Assistance Program (MAP) Sys	tem	7/1	Ø	Yes No	
Evaluation completed by Donna Calde	ron,	Manager 2 7		•	
Drinking Wat	er M	Ionitoring and Protection Unit	T		
Phone 602-771-464	1	Date		ne 9, 2 <u>009</u>	
☐ Based upon data submitted by the water system, ADEQ has determined that this system is					
currently delivering water that meets water quality standards required by 40 CFR 141/Arizona					
Administrative Code, Title 18, Chapter 4.					
Based upon the monitoring and repor	ting	deficiencies noted above, ADE	Q c	annot determine if	
this system is currently delivering water that meets water quality standards required by 40 CFR					
141/Arizona Administrative Code, Title 18. Chapter 4.					
Based upon the operation and maintenance deficiencies noted above, ADEQ cannot determine if					
this system is currently delivering wat	er th	nat meets water quality standa	rds r	equired by 40 CFR	
141/Arizona Administrative Code, Title 18, Chanter 4					

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

## **EXHIBIT 6**

# EXHIBIT 6 ANTELOPE RUN



### ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Purmant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due face. If you dispute the section tisted, please contact APEQ is such as possible. To recision restrict costs of my nugarial process, you may easily an automatist in anisonal tist at you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-445 or toll-free within Arizona at (800) an additional five percent possity of up to twenty five percent of the lensure due for each month or fraction of a result the attents is pass due.

Pursuant to A.R.S. § 49.360 F and A.A.C. R18-4-224 through R18-4-226. "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Invoice Number 66309
Public Water System ID #: 02094
Billing for Calendar Year: 2010
Due Date: December 11, 2009
Total Amount Due
Amount Paid

t Keep the top portion for your records.  $\dagger$ 

ADEQ Federal Tax #866004791

↓ This entire bottom portion must be returned to ADEQ. ↓
ADEQ Federal Tax #866004791

Invoice # 66309

Annual Sampling Fee Invoice WATKINS, BOB 10118 MAP Owner Id #: PO BOX 85160 2010 Billing for Calendar Year: Due Date: 12/11/2009 02094 - Watkins, Bob TUCSON AZ 85754

ANNUAL SAMPLING FEE WORKSHEET HRW

	÷				807	3 1190	:
					NTI	EF"	
					. ,	3 2009	
	Base Fee (all MA	P systems)		B <b>Y</b> :	\$	250,00	0_
	Fee per Connection	on in 2010	169 connections X 5 2.:	57		434,3	<u>}</u>
	Total Sampling F	ec			\$	684.3.	3
		Charges and/or Other Adjustme					)
		est Charges as of 10/27/2009					0_
		Received and/or Other Adjustme					0_
							3
		by ADEQ (Make check payable					m.d
÷		harged for any check neg homored by the					
4	Make ye	air check or money order payable	to State of Arizona	Check Number:			
	THIS FO	RM MUST ACCOMPANY YOU	JR REMITTANCE.	Received:			
	Mail to:	Arizona Department of Enviror PO Box 18228	amental Quality	Postmarked:			
		Phoenix, AZ 85005		Entered:		(5) 19/37/20/ WM:000	

# EXHIBIT 6 EAST SLOPE



## ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner fd #: 10118	Invoice Number 66308
To: WATKINS, BOB	Public Water System 1D #: 02028
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Amount Due
	Amount Paid

† Keep the top portion for your records. †

ADEQ Federal Tax #866004791

Invoice #

66308

1	This entire bottom portion must	be returned to ADEO. ↓
•	Paris Grand	ADEQ Federal Tax #866004791

WATKINS, BOB		Owner Id #:	10118	MAP
PO BOX 85160		Billing for Calend	dar Year: 2010	
TUCSON AZ 85754	02028 - Watkins, Bob	Due Date: 12/11	/2009	

**Annual Sampling Fee Invoice** 

ANNUAL SAMPLING FEE WORKSHEET

	NOV		F		
16	NOV	- a	20	na	ŧ

Base Fee (all M	IAP systems)		\$	250.00
	ction in 2010			
-	Fee			
	est Charges and/or Other Adjustments			
	sterest Charges as of 10/27/2009			
•	ts Received and/or Other Adjustments			
,	· · · · · · · · · · · · · · · · · · ·			
	ed by ADEQ (Make check payable to State of Arizona)			
	e charged for any check not honored by the bank.		Do not write below the	
•	your check or money order payable to State of Arizona	Check Number:		
THIS F	ORM MUST ACCOMPANY YOUR REMITTANCE.	Received:		
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:		
	Phoenix, AZ 85005	Entered:		CS3 10/27/2009

Entered:

# EXHIBIT 6 INDIADA

A T Big CHING	e notion bornon mase of te	,	NDEQ Federal Tax	
	Annual Sampling Fee Invoice	:	Invoice# 6	6307
WATKINS, BOB		Owner Jd #:	10118	MAP
PO BOX 85160		Billing for Calend	lar Year: 2010	)
TUCSON AZ 85754	02020 - Watkins, Bob	Duc Date: 12/11	/2009	

ANNUAL SAMPLING FEE WORKSHEET TO

Base Fee (all )	MAP systems)			s 250,00
Fee per Conne	есиол in 2010	56 connections X S	2.57	\$143.92
Total Samplin	g Pee			s 393.92
Plus Paid Inte	rest Charges and/or Other Adjustment	s		ş <u>0.00</u>
Plus Unpaid I	nterest Charges as of 10/27/2009			s 0.00
Minus Payme	nts Received and/or Other Adjustment	S , , , , ,		s0.00
Amount Due				s <u>393.92</u>
Amount receiv	ved by ADEQ (Make check payable to	State of Arizona)		\$
A \$12 fee will	be charged for any check not beneficd by the ba	ank.	Do not write	helaw this line
	your check or money order payable to		Check Number:	
	FORM MUST ACCOMPANY YOUR		Receivat:	
Mail to:	Arizona Department of Environal PO Box 18228	iental Quality	Postmarkext:	
	Phoenix, AZ 85005		tintered:	



## ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

thursuant to A.R.S. § 49 113, moreor with the charged if full payment is not received by the specified alon thin. It some dispute the arround fixed, please contact ADFQ as soon as provided, to reduce restorate contact in manage that you among the provided in the provide

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems...°

Owner (d #: 10118	Invoice Number 66307
To: WATKINS, BOB	Public Water System II) #: 02020
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Amount Due
	Amount Paid

1 Keep the top portion for your records. 1

ADEO Para